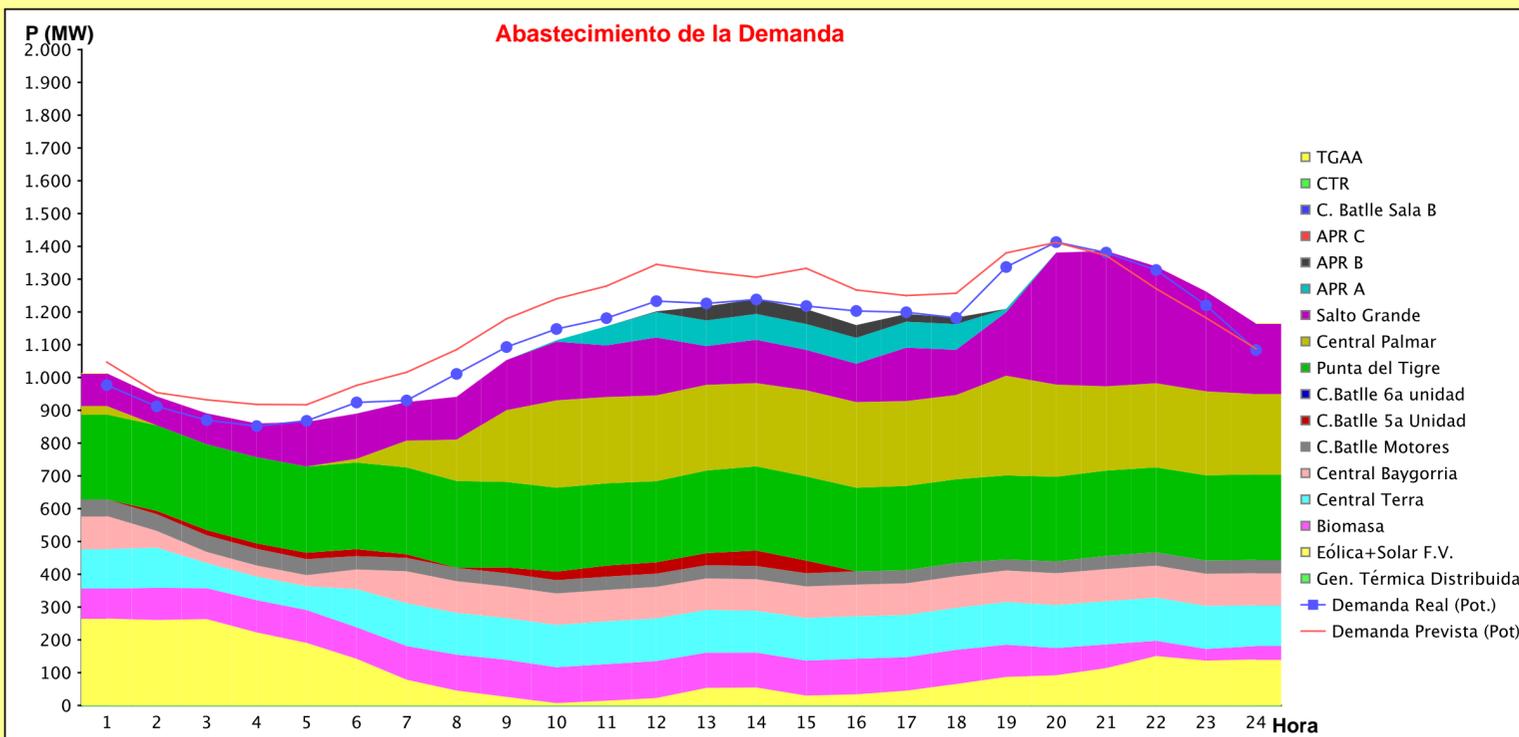




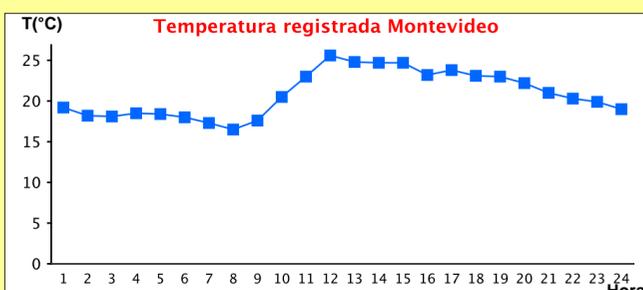
| Generación Térmica | |
|-------------------------|---------------|
| Central Battle | 1.337 |
| Sala B | -4 |
| 5ta. | 330 |
| 6ta. | 0 |
| Motores | 1.011 |
| Central La Tablada | -85 |
| Central P. del Tigre | 6.201 |
| APR A | 621 |
| APR B | 216 |
| APR C | 0 |
| Central Maldonado | 0 |
| Generación Hidráulica | |
| C.G.Terra | 2.909 |
| C. Baygorria | 2.053 |
| C. Palmar | 4.410 |
| C. Salto Grande | 4.249 |
| Importación (MWh) | |
| Argentina | 0 |
| Contingente | 0 |
| Brasil | 0 |
| Rivera | 0 |
| SADI | 0 |
| Otros Generadores | |
| Otros Generadores | 4.788 |
| TOTAL Generación | 26.700 |



| Exportación (MWh) | |
|--------------------------------|----------|
| Exportación a Arg. | 0 |
| Hidráulica | 0 |
| Térmica | 0 |
| Exportación a Brasil | 0 |
| TOTAL Exportación (MWh) | 0 |

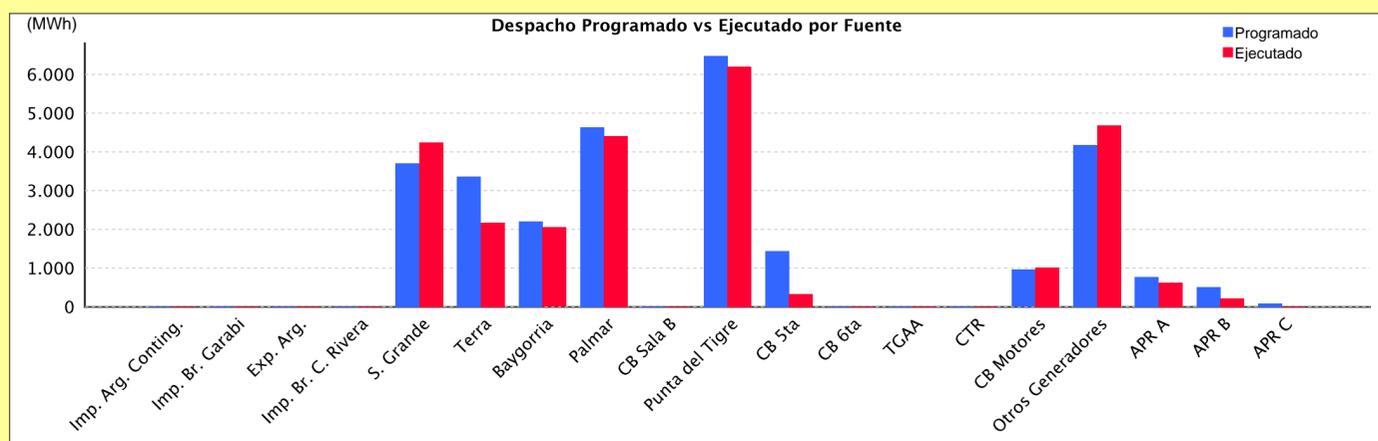
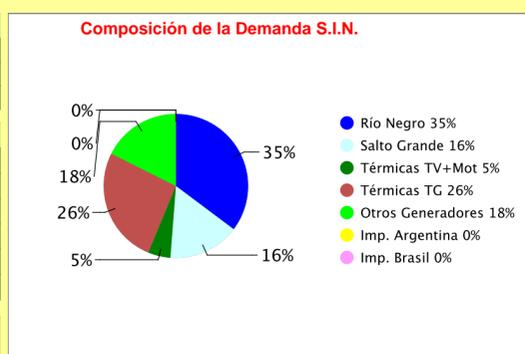
| | |
|---|---------------|
| DEMANDA NETA S.I.N.(MWh) | 26.700 |
| (en bormes de generación, incluye pérdidas en la red) | |

| | |
|---------------------------------|---------------|
| Demanda Programada (MWh) | 28.329 |
| Diferencia (MWh) | -1.629 |
| Ejecutada - Programada | -5,75 % |

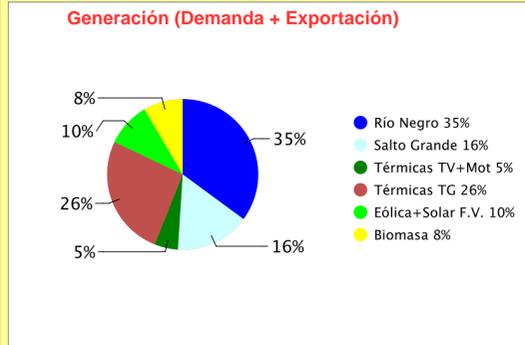


| Picos de Potencia (MW) | |
|------------------------|--------------------|
| Pico mediodía: | 1247,7 Hora 13:34 |
| Potencia mínima: | 836,25 Hora 04:03 |
| Pico noche: | 1410,88 Hora 19:40 |

| Generación Media (MW) | |
|------------------------|-------|
| Eólica | 107,1 |
| Biomasa | 95,0 |
| Solar fotovoltaica | 0,1 |
| Térmica distribuida | 0,0 |
| Imp. Brasil Conversora | 0,0 |
| Imp. Argentina | 0,0 |

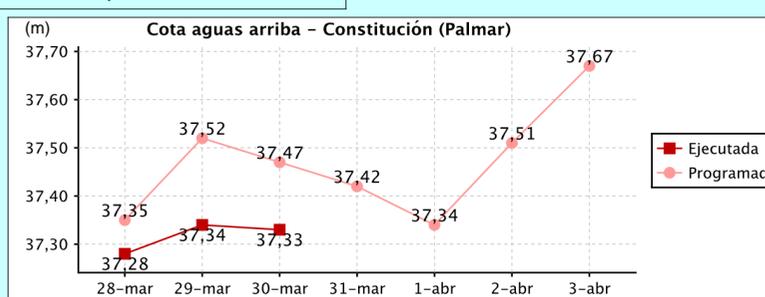
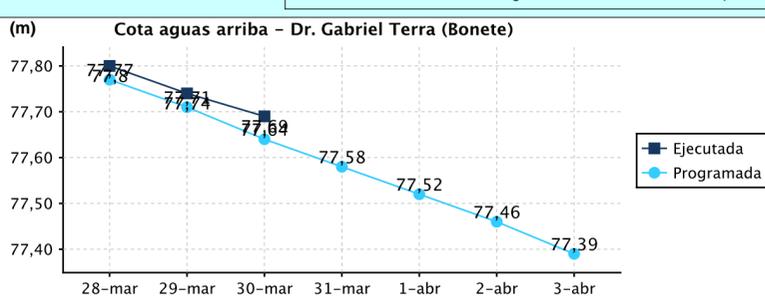


Otros Generadores incluye: generación de fuente biomasa, eólica, solar fotovoltaica y térmica distribuida



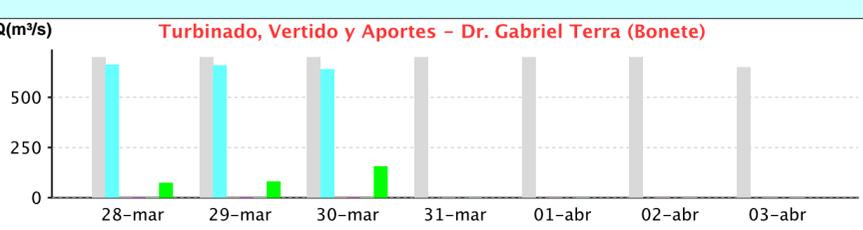
EVOLUCIÓN de los EMBALSES (Dr.G.Terra y Salto Grande)

Evolución registrada de las Cotas de las Represas Dr. Gabriel Terra y Constitución

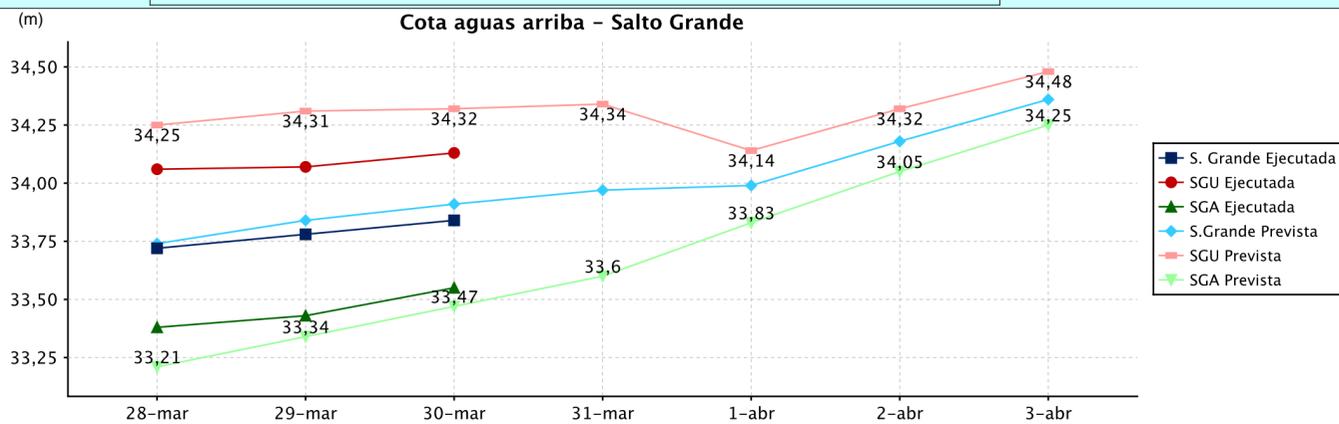


| Represa | Cota FINAL (m) | Prevista (m) | Ejecutada (m) |
|-----------|----------------|--------------|---------------|
| Terra | 77,64 | 77,64 | 77,69 |
| Baygorria | 54,13 | 54,13 | 54,17 |
| Palmar | 37,47 | 37,47 | 37,33 |
| SGU | 34,32 | 34,32 | 34,13 |

| Valores de Referencia (operación normal) | | |
|--|------------|------------|
| Represa | Cota Min m | Cota Max m |
| Terra | 70 | 80,7 |
| Baygorria | 53 | 54,5 |
| Palmar | 36 | 40 |
| Salto Grande | 30 | 35 |

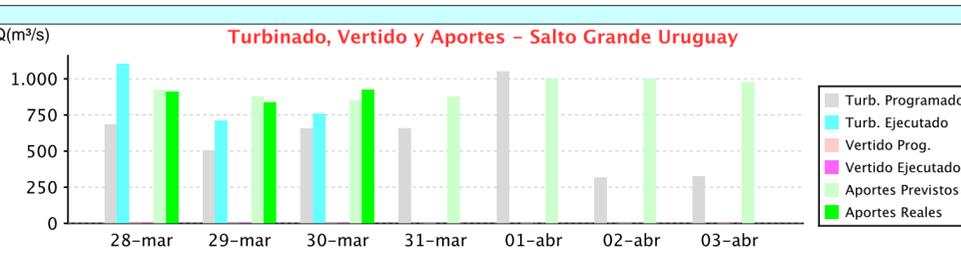


Evolución registrada de la Cota Real y Cota Vista (uruguay y argentina) de la Represa Salto Grande



| Represa | TURBINADO (m³/s) | Previsto (m³/s) | Ejecutado (m³/s) |
|-----------|------------------|-----------------|------------------|
| Terra | 699 | 699 | 639 |
| Baygorria | 707 | 707 | 611 |
| Palmar | 807 | 807 | 751 |
| SGU | 657 | 657 | 757 |

| Represa | APORTES PROPIOS (m³/s) | Previstos (m³/s) | Reales (m³/s) |
|-----------|------------------------|------------------|---------------|
| Terra | 0 | 0 | 155 |
| Baygorria | 0 | 0 | -5 |
| Palmar | 0 | 0 | 136 |
| SGU | 850 | 850 | 923 |



| VALORES CTM | |
|----------------|-------|
| Cotas | (m) |
| Cota Vista Uru | 34,13 |
| Cota Vista Arg | 33,55 |
| Cota real | 33,84 |

| | |
|---------------------------------|--------|
| Dif. Energ. (U-A) Acumulado MWh | 11.873 |
|---------------------------------|--------|

| Represa | VERTIDO (m³/s) | Previsto (m³/s) | Ejecutado (m³/s) |
|-----------|----------------|-----------------|------------------|
| Terra | 0 | 0 | 0 |
| Baygorria | 0 | 0 | 0 |
| Palmar | 0 | 0 | 0 |
| SGU | 0 | 0 | 0 |

El aporte real se calcula a partir de la variación diaria de la cota real de la central, restando el caudal turbinado y vertido real del día.

OBSERVACIONES