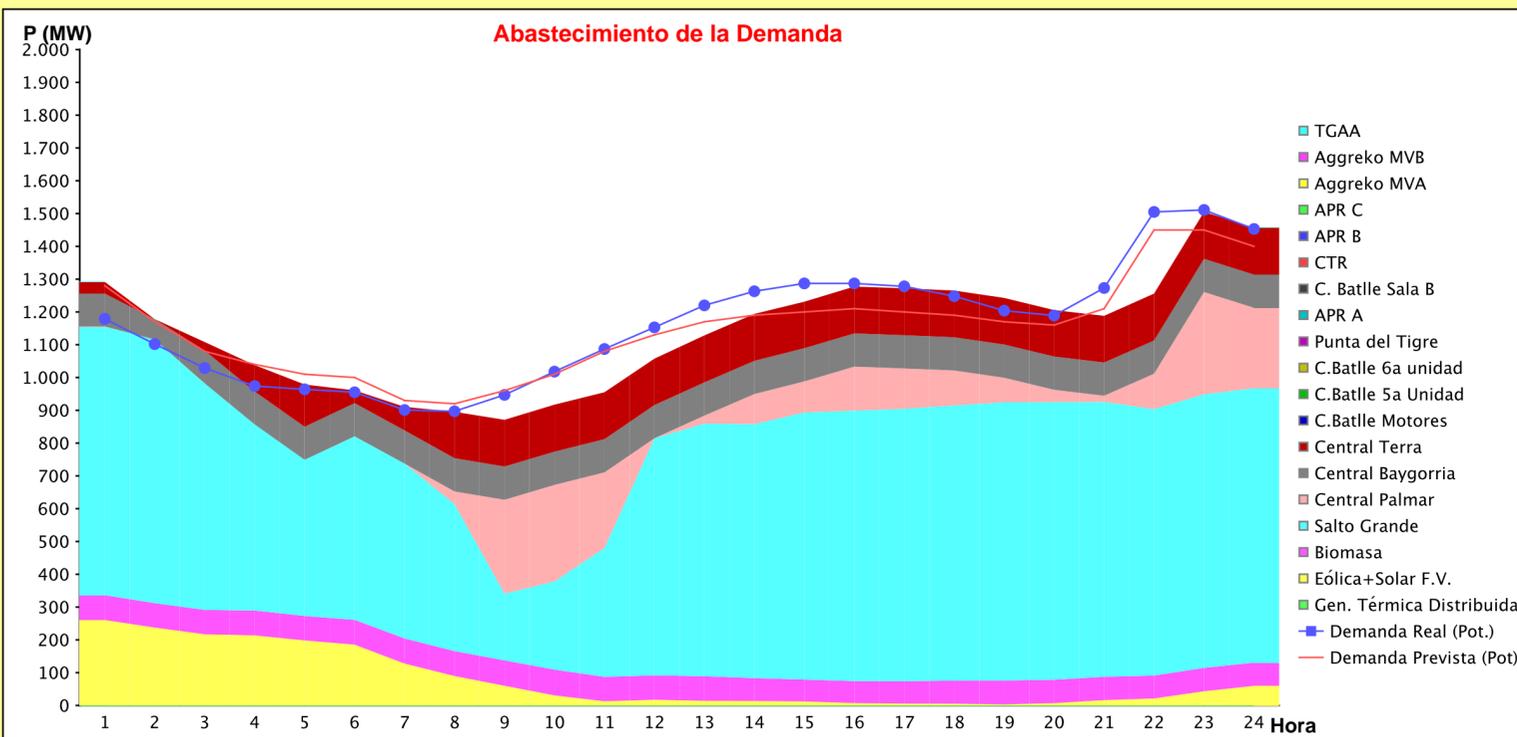




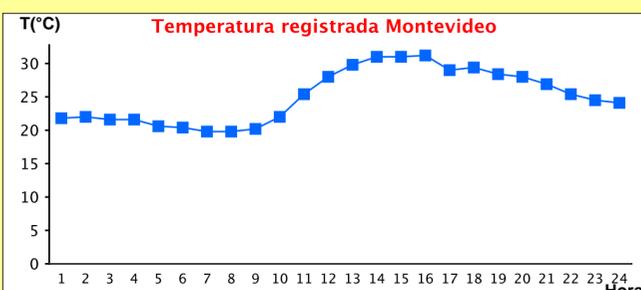
| Generación Térmica | |
|-------------------------|---------------|
| Central Battle | -11 |
| Sala B | -4 |
| 5ta. | 0 |
| 6ta. | 0 |
| Motores | -7 |
| Central La Tablada | -83 |
| Central P. del Tigre | -3 |
| APR A | -2 |
| APR B | -2 |
| APR C | 0 |
| Aggreko | -1 |
| Aggreko MVA | -1 |
| Aggreko MVB | -1 |
| Central Maldonado | 0 |
| Generación Hidráulica | |
| C.G.Terra | 3.424 |
| C. Baygorria | 2.425 |
| C. Palmar | 6.450 |
| C. Salto Grande | 16.357 |
| Importación (MWh) | |
| Argentina | 0 |
| Contingente | 0 |
| Brasil | 0 |
| Rivera | 0 |
| SADI | 0 |
| Otros Generadores | |
| Otros Generadores | 3.623 |
| TOTAL Generación | 32.177 |



| Exportación (MWh) | |
|--------------------------------|--------------|
| Exportación a Arg. | 4.887 |
| Hidráulica | 4.887 |
| Térmica | 0 |
| Exportación a Brasil | 0 |
| TOTAL Exportación (MWh) | 4.887 |

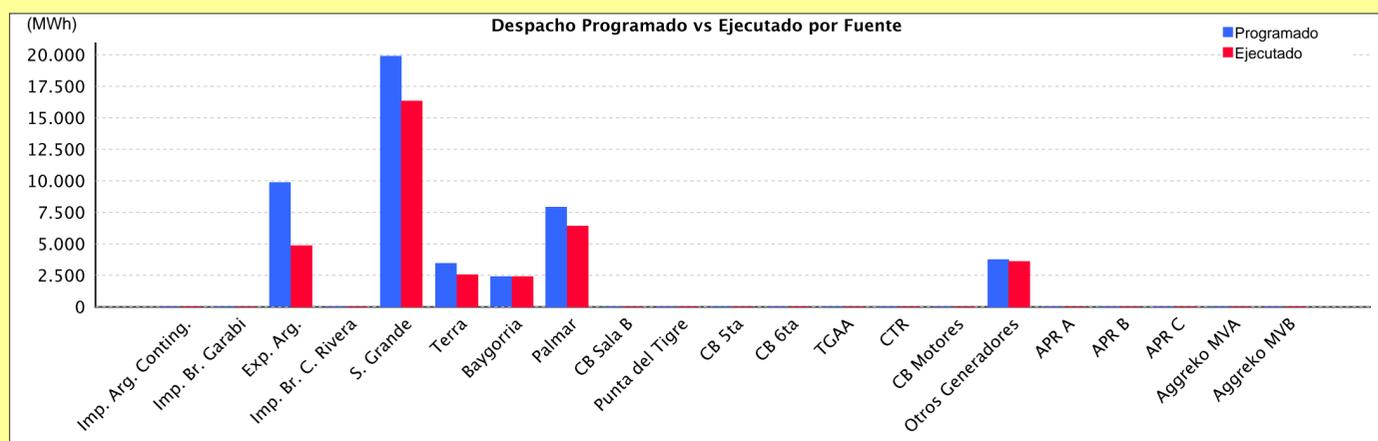
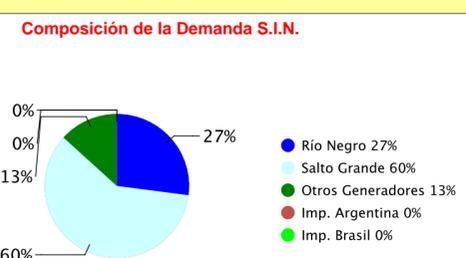
| | |
|-------------------------------------------------------|---------------|
| DEMANDA NETA S.I.N.(MWh) | 27.290 |
| (en bormes de generación, incluye pérdidas en la red) | |

| | |
|---------------------------------|---------------|
| Demanda Programada (MWh) | 27.610 |
| Diferencia (MWh) | -320 |
| Ejecutada - Programada | -1,16 % |

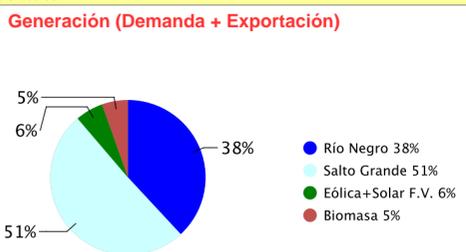


| Picos de Potencia (MW) | |
|------------------------|--------------------|
| Pico mediodía: | 1292,43 Hora 16:14 |
| Potencia mínima: | 878,95 Hora 07:23 |
| Pico noche: | 1520,32 Hora 22:40 |

| Generación Media (MW) | |
|------------------------|------|
| Eólica | 78,1 |
| Biomasa | 73,9 |
| Solar fotovoltaica | 0,1 |
| Térmica distribuida | 0,0 |
| Imp. Brasil Conversora | 0,0 |
| Imp. Argentina | 0,0 |

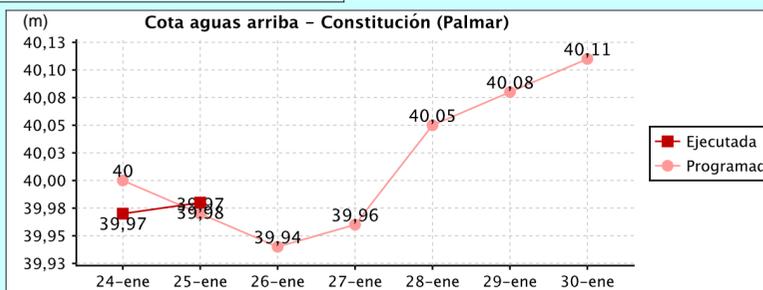
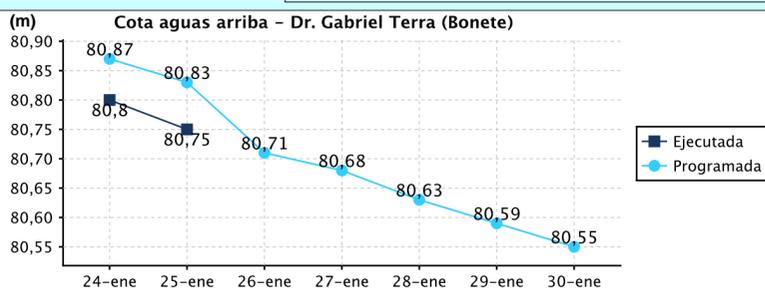


Otros Generadores incluye: generación de fuente biomasa, eólica, solar fotovoltaica y térmica distribuida



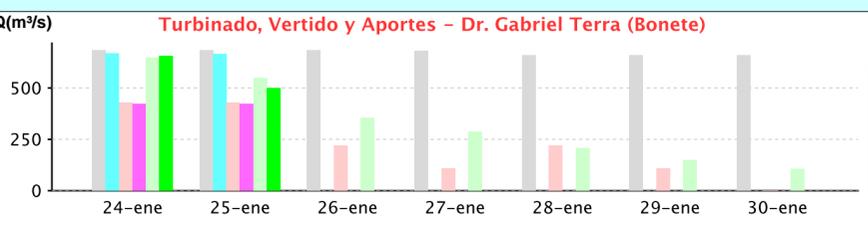
EVOLUCIÓN de los EMBALSES (Dr.G.Terra y Salto Grande)

Evolución registrada de las Cotas de las Represas Dr. Gabriel Terra y Constitución

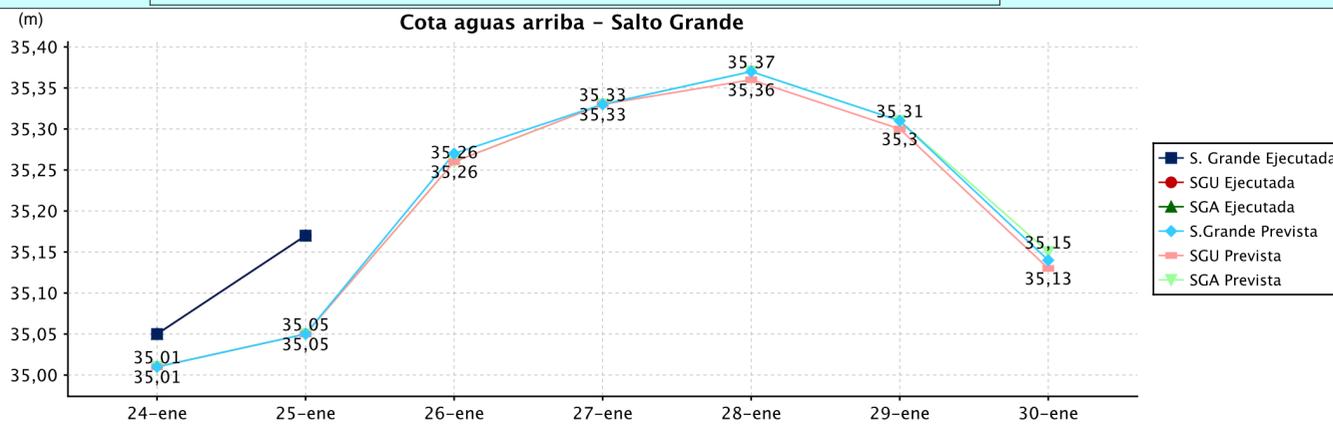


| Represa | Cota FINAL (m) | Prevista (m) | Ejecutada (m) |
|-----------|----------------|--------------|---------------|
| Terra | 80,83 | 80,75 | 80,75 |
| Baygorria | 54,15 | 54,21 | 54,21 |
| Palmar | 39,97 | 39,98 | 39,98 |
| SGU | 35,05 | 35,17 | 35,17 |

| Valores de Referencia (operación normal) | | |
|------------------------------------------|------------|------------|
| Represa | Cota Min m | Cota Max m |
| Terra | 70 | 80,7 |
| Baygorria | 53 | 54,5 |
| Palmar | 36 | 40 |
| Salto Grande | 30 | 35 |

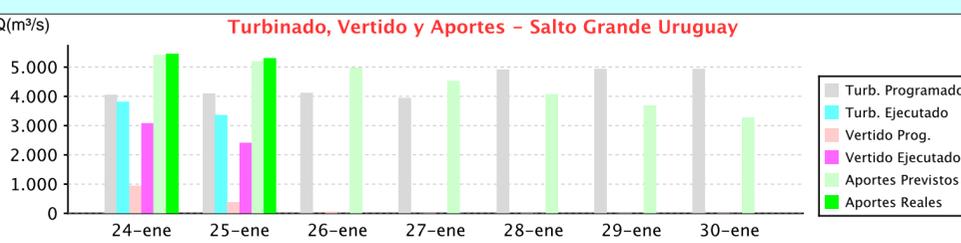


Evolución registrada de la Cota Real y Cota Vista (uruguay y argentina) de la Represa Salto Grande



| Represa | TURBINADO (m³/s) | Previsto (m³/s) | Ejecutado (m³/s) |
|-----------|------------------|-----------------|------------------|
| Terra | 684 | 665 | 665 |
| Baygorria | 902 | 884 | 884 |
| Palmar | 1.310 | 1.006 | 1.006 |
| SGU | 4.090 | 3.364 | 3.364 |

| Represa | APORTES PROPIOS (m³/s) | Previstos (m³/s) | Reales (m³/s) |
|-----------|------------------------|------------------|---------------|
| Terra | 549 | 500 | 500 |
| Baygorria | 0 | -173 | -173 |
| Palmar | 88 | 167 | 167 |
| SGU | 5.200 | 5.307 | 5.307 |



| VALORES CTM | |
|----------------|-------|
| Cotas | (m) |
| Cota Vista Uru | 35,17 |
| Cota Vista Arg | 35,17 |
| Cota real | 35,17 |

| | |
|---------------------------------|---|
| Dif. Energ. (U-A) Acumulado MWh | 0 |
|---------------------------------|---|

| Represa | VERTIDO (m³/s) | Previsto (m³/s) | Ejecutado (m³/s) |
|-----------|----------------|-----------------|------------------|
| Terra | 430 | 423 | 423 |
| Baygorria | 200 | 40 | 40 |
| Palmar | 0 | 0 | 0 |
| SGU | 384 | 2.418 | 2.418 |

El aporte real se calcula a partir de la variación diaria de la cota real de la central, restando el caudal turbinado y vertido real del día.

OBSERVACIONES

Se exportaron 204 MW medios hacia Argentina, correspondientes a excedentes de vertimiento.