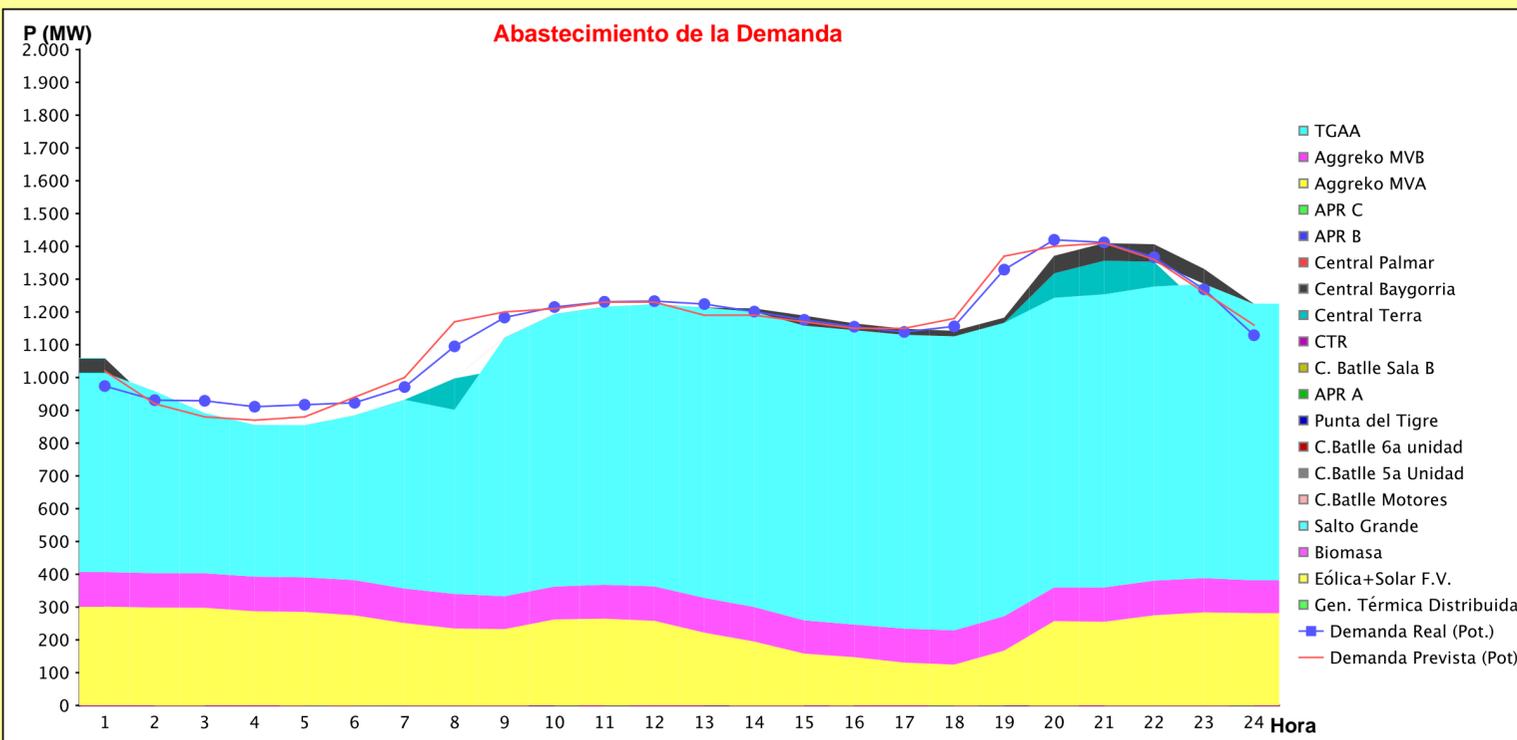




| Generación Térmica | |
|-----------------------|--------|
| Central Battle | -4 |
| Sala B | -4 |
| 5ta. | 0 |
| 6ta. | 0 |
| Motores | -0 |
| Central La Tablada | -40 |
| Central P. del Tigre | -9 |
| APR A | -2 |
| APR B | -2 |
| APR C | 0 |
| Aggreko | -1 |
| Aggreko MVA | -1 |
| Aggreko MVB | -0 |
| Central Maldonado | 0 |
| Generación Hidráulica | |
| C.G.Terra | 3.281 |
| C. Baygorria | 1.273 |
| C. Palmar | 7.876 |
| C. Salto Grande | 19.643 |
| Importación (MWh) | |
| Argentina | 0 |
| Contingente | 0 |
| Brasil | 0 |
| Rivera | 0 |
| SADI | 0 |
| Otros Generadores | |
| Otros Generadores | 8.263 |
| TOTAL Generación | |
| | 40.277 |

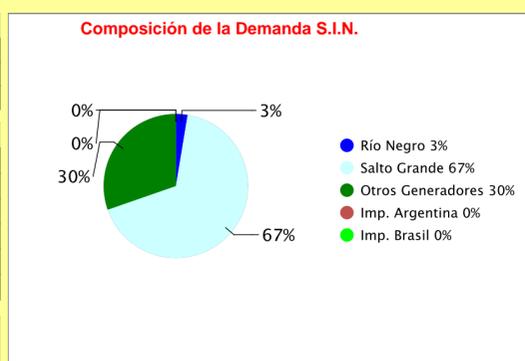


| Exportación (MWh) | |
|-------------------------|--------|
| Exportación a Arg. | 13.139 |
| Hidráulica | 13.139 |
| Térmica | 0 |
| Exportación a Brasil | 0 |
| TOTAL Exportación (MWh) | |
| | 13.139 |



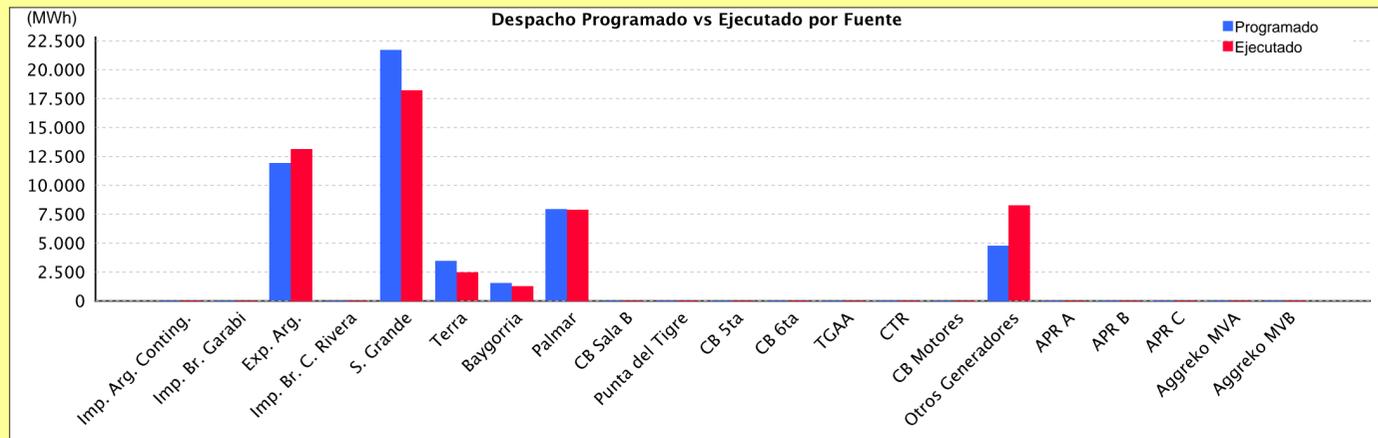
| Picos de Potencia (MW) | |
|------------------------|--------------------|
| Pico mediodía: | 1249,82 Hora 11:23 |
| Potencia mínima: | 841,43 Hora 03:40 |
| Pico noche: | 1431 Hora 20:38 |

| Generación Media (MW) | |
|------------------------|-------|
| Eólica | 239,6 |
| Biomasa | 104,1 |
| Solar fotovoltaica | 0,1 |
| Térmica distribuida | 0,0 |
| Imp. Brasil Conversora | 0,0 |
| Imp. Argentina | 0,0 |



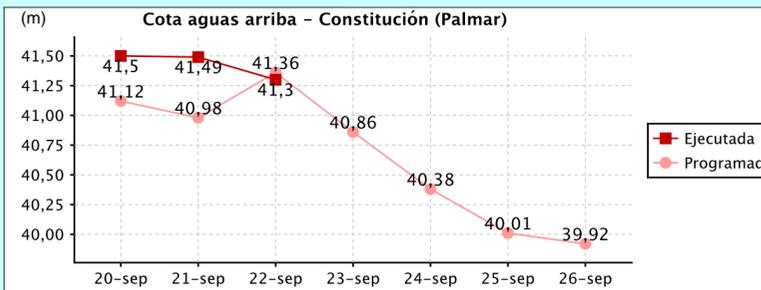
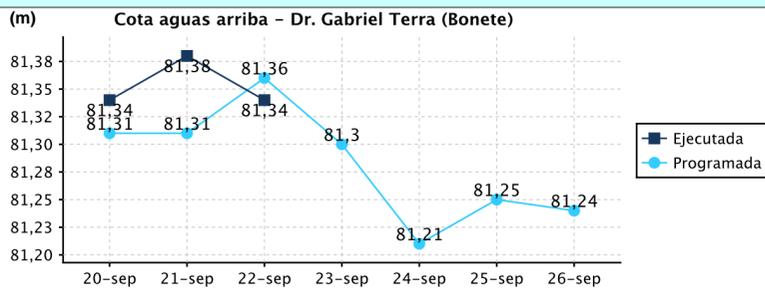
| DEMANDA NETA S.I.N.(MWh) | |
|---|--------|
| | 27.138 |
| (en bornes de generación, incluye pérdidas en la red) | |

| Demanda Programada (MWh) | |
|--------------------------|---------|
| | 27.540 |
| Diferencia (MWh) | -402 |
| Ejecutada - Programada | -1,46 % |



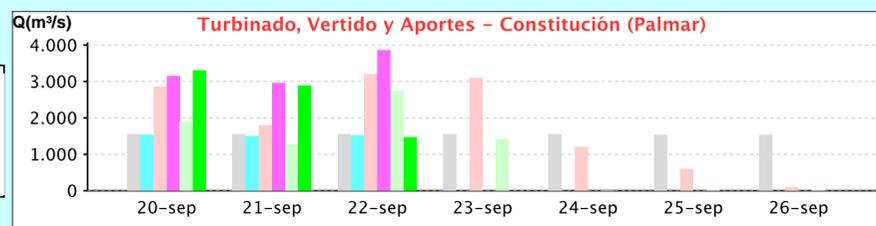
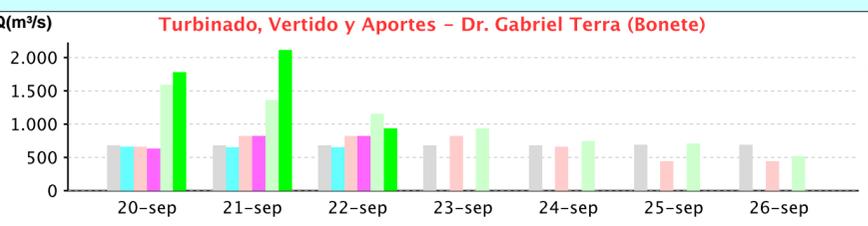
EVOLUCIÓN de los EMBALSES (Dr.G.Terra y Salto Grande)

Evolución registrada de las Cotas de las Represas Dr. Gabriel Terra y Constitución

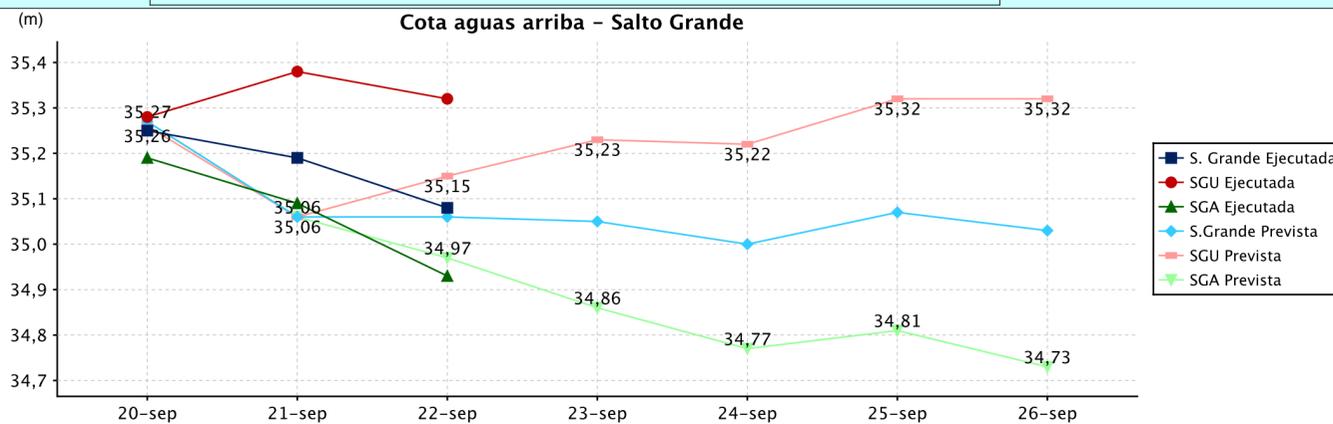


| COTA FINAL | Prevista | Ejecutada |
|------------|----------|-----------|
| Represa | (m) | (m) |
| Terra | 81,36 | 81,34 |
| Baygorria | 54,23 | 54,13 |
| Palmar | 41,36 | 41,3 |
| SGU | 35,15 | 35,32 |

| Valores de Referencia (operación normal) | | |
|--|------------|------------|
| Represa | Cota Min m | Cota Max m |
| Terra | 70 | 80,7 |
| Baygorria | 53 | 54,5 |
| Palmar | 36 | 40 |
| Salto Grande | 30 | 35 |



Evolución registrada de la Cota Real y Cota Vista (uruguay y argentina) de la Represa Salto Grande



| TURBINADO | Previsto | Ejecutado |
|-----------|----------|-----------|
| Represa | (m³/s) | (m³/s) |
| Terra | 675 | 649 |
| Baygorria | 623 | 519 |
| Palmar | 1.554 | 1.521 |
| SGU | 4.208 | 3.777 |

| APORTES PROPIOS | Previstos | Reales |
|-----------------|-----------|--------|
| Represa | (m³/s) | (m³/s) |
| Terra | 1.151 | 931 |
| Baygorria | 0 | 114 |
| Palmar | 2.728 | 1.463 |
| SGU | 3.325 | 3.446 |

| VERTIDO | Previsto | Ejecutado |
|-----------|----------|-----------|
| Represa | (m³/s) | (m³/s) |
| Terra | 820 | 824 |
| Baygorria | 955 | 1.164 |
| Palmar | 3.200 | 3.857 |
| SGU | 0 | 0 |



| VALORES CTM | |
|---------------------------------|-------|
| Cotas | (m) |
| Cota Vista Uru | 35,32 |
| Cota Vista Arg | 34,93 |
| Cota real | 35,08 |
| Dif. Energ. (U-A) Acumulado MWh | 9.100 |

El aporte real se calcula a partir de la variación diaria de la cota real de la central, restando el caudal turbinado y vertido real del día.

OBSERVACIONES