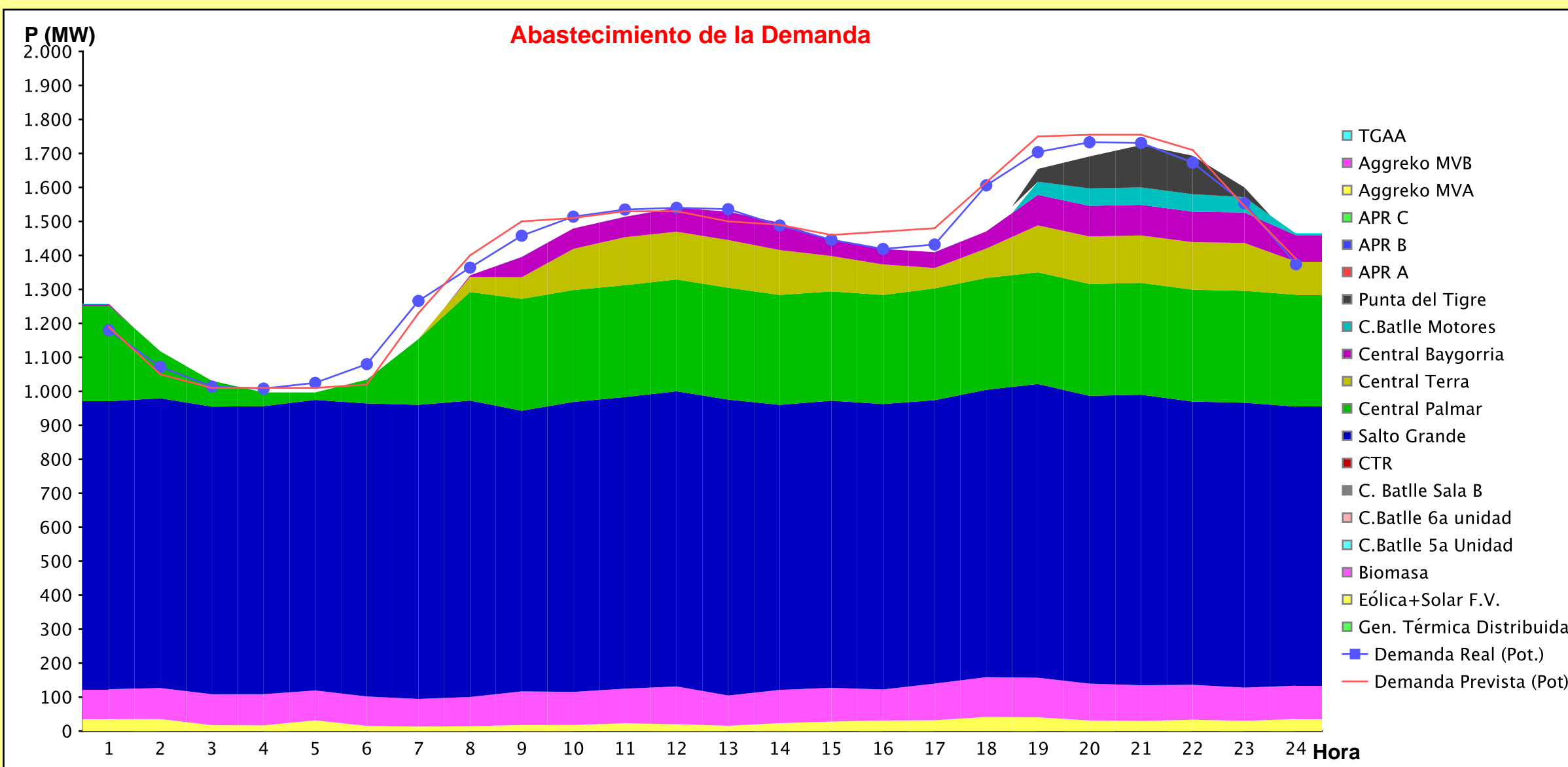




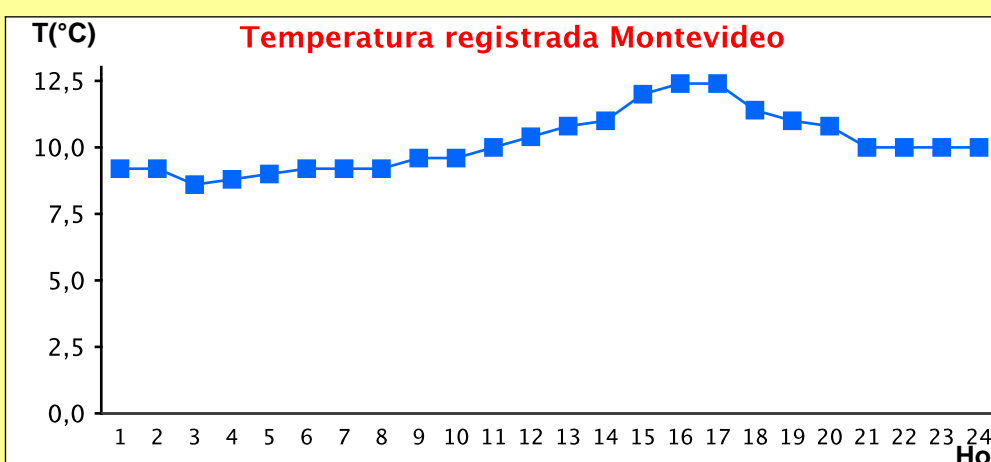
| Generación Térmica | |
|-------------------------|---------------|
| Central Battle | 237 |
| Sala B | -4 |
| 5ta. | 0 |
| 6ta. | 0 |
| Motores | 241 |
| Central La Tablada | -44 |
| Central P. del Tigre | 389 |
| APR A | -2 |
| APR B | -3 |
| APR C | 0 |
| Aggreko | -1 |
| Aggreko MVA | -1 |
| Aggreko MVB | -0 |
| Central Maldonado | 0 |
| Generación Hidráulica | |
| C.G.Terra | 1.921 |
| C. Baygorria | 1.135 |
| C. Palmar | 6.386 |
| C. Salto Grande | 20.390 |
| Importación (MWh) | |
| Argentina | 0 |
| Contingente | 0 |
| Brasil | 0 |
| Rivera | 0 |
| SADI | 0 |
| Otros Generadores | |
| Otros Generadores | 2.976 |
| TOTAL Generación | 33.385 |



| Exportación (MWh) | |
|--------------------------------|----------|
| Exportación a Arg. | 0 |
| Hidráulica | 0 |
| Térmica | 0 |
| Exportación a Brasil | 0 |
| TOTAL Exportación (MWh) | 0 |

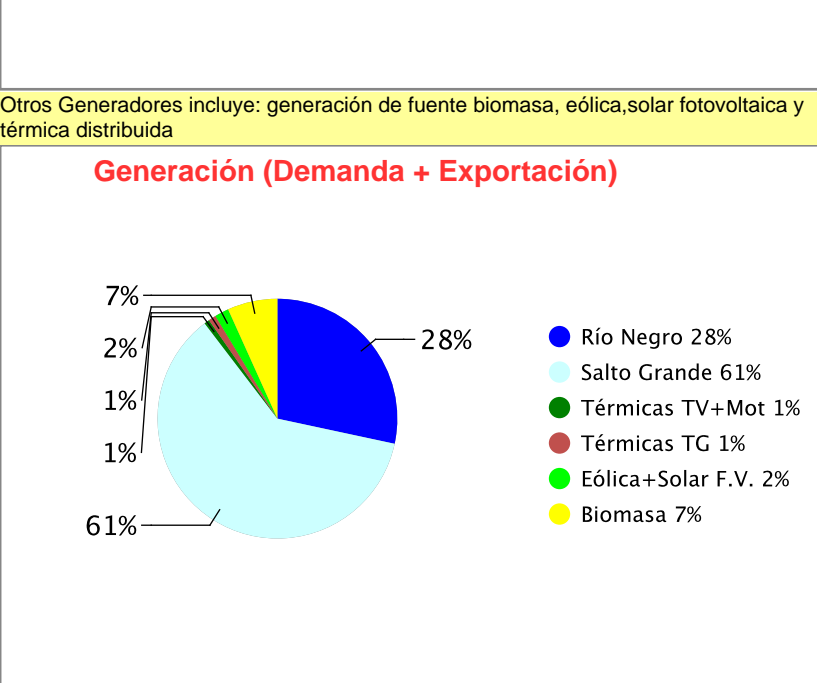
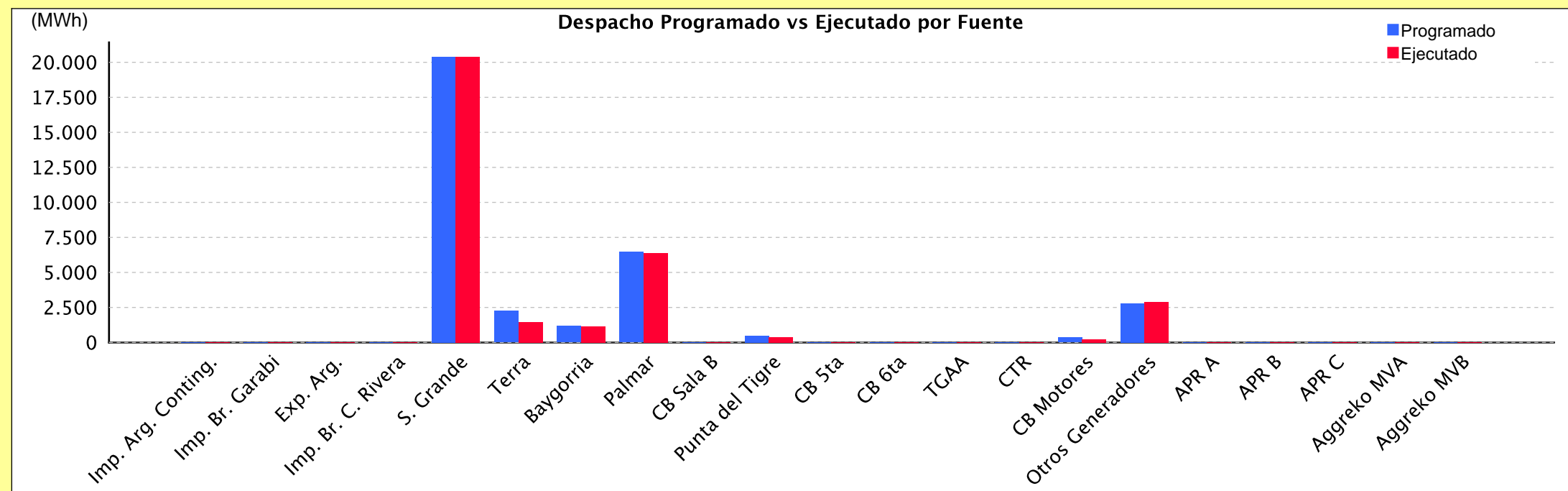
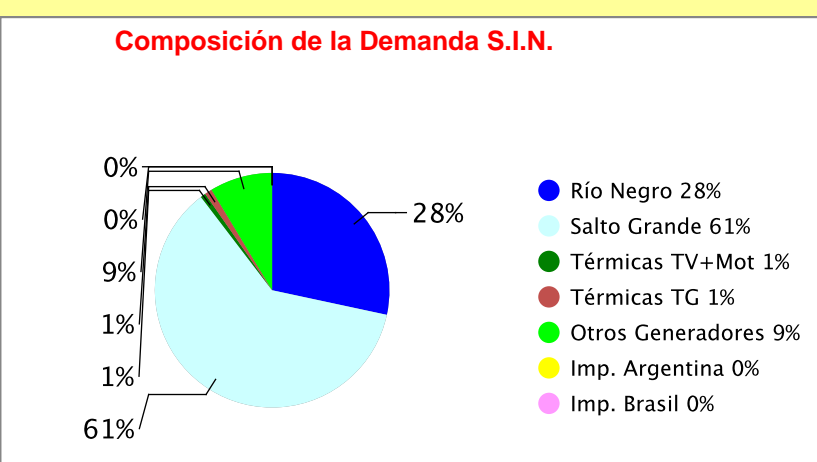
DEMANDA NETA S.I.N. (MWh) 33.385
(en bornes de generación, incluye pérdidas en la red)

| | |
|---------------------------------|---------------|
| Demanda Programada (MWh) | 33.910 |
| Diferencia (MWh) | -525 |
| Ejecutada - Programada | -1,55 % |



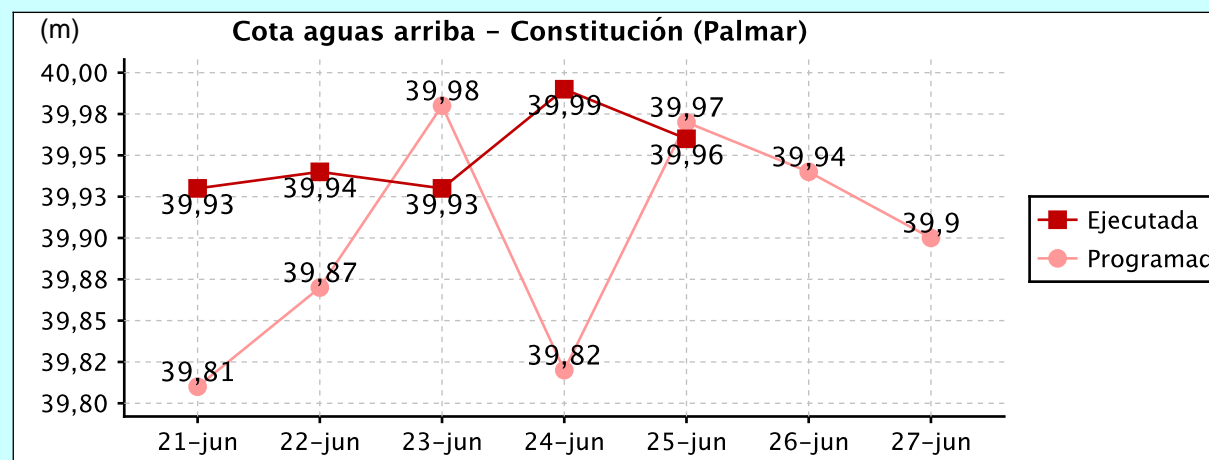
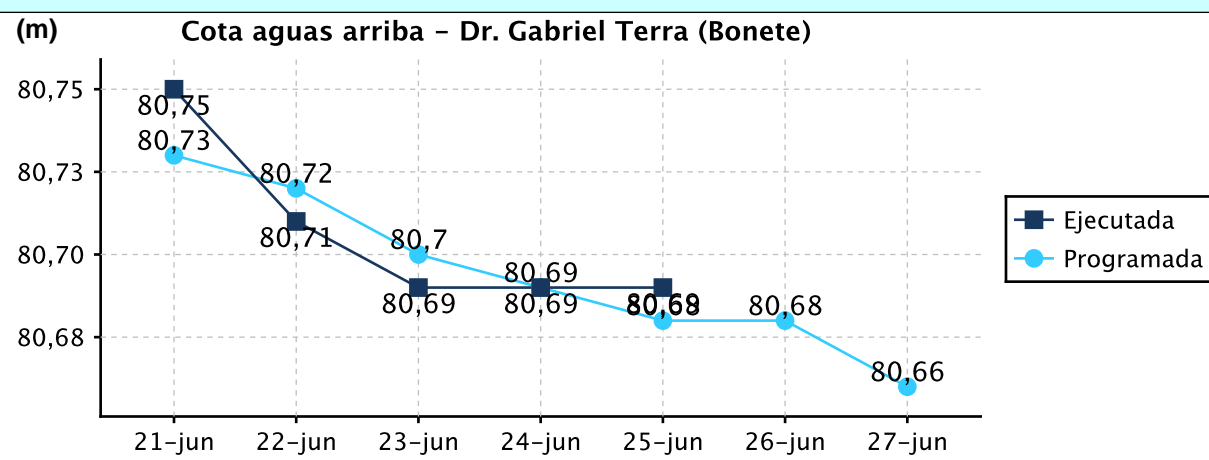
| Picos de Potencia (MW) | |
|------------------------|--------------------|
| Pico mediodía: | 1582,54 Hora 11:37 |
| Potencia mínima: | 992,81 Hora 03:54 |
| Pico noche: | 1761,45 Hora 20:39 |

| Generación Media (MW) | |
|------------------------|------|
| Eólica | 27,0 |
| Biomasa | 98,6 |
| Solar fotovoltaica | 0,0 |
| Térmica distribuida | 0,0 |
| Imp. Brasil Conversora | 0,0 |
| Imp. Argentina | 0,0 |



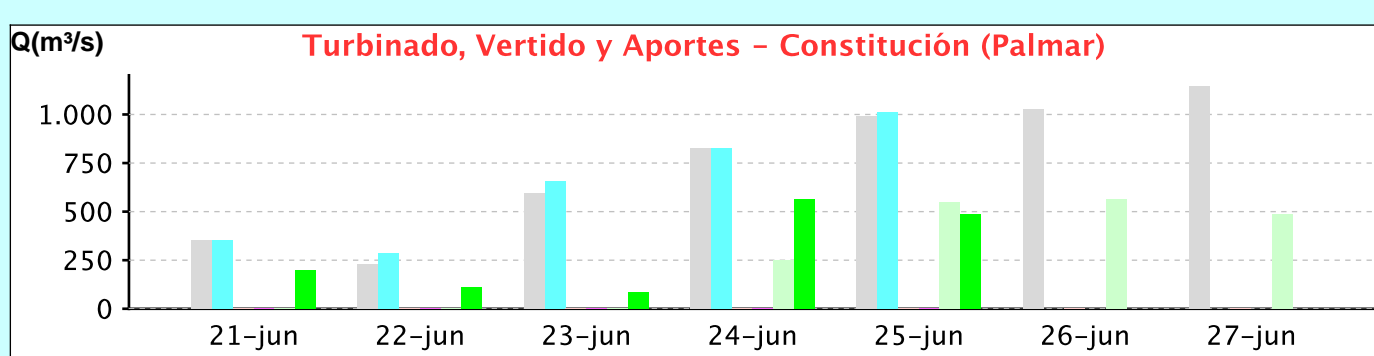
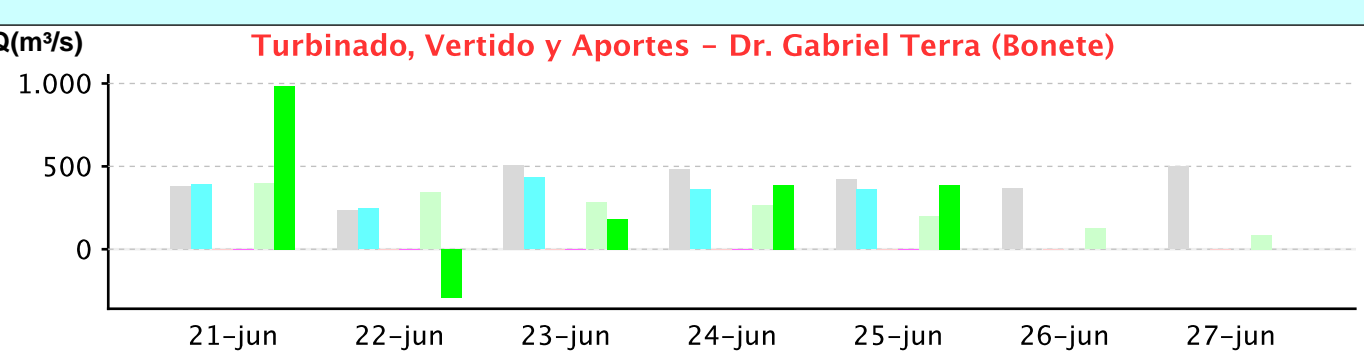
EVOLUCIÓN de los EMBALSES (Dr.G.Terra y Salto Grande)

Evolución registrada de las Cotas de las Represas Dr. Gabriel Terra y Constitución

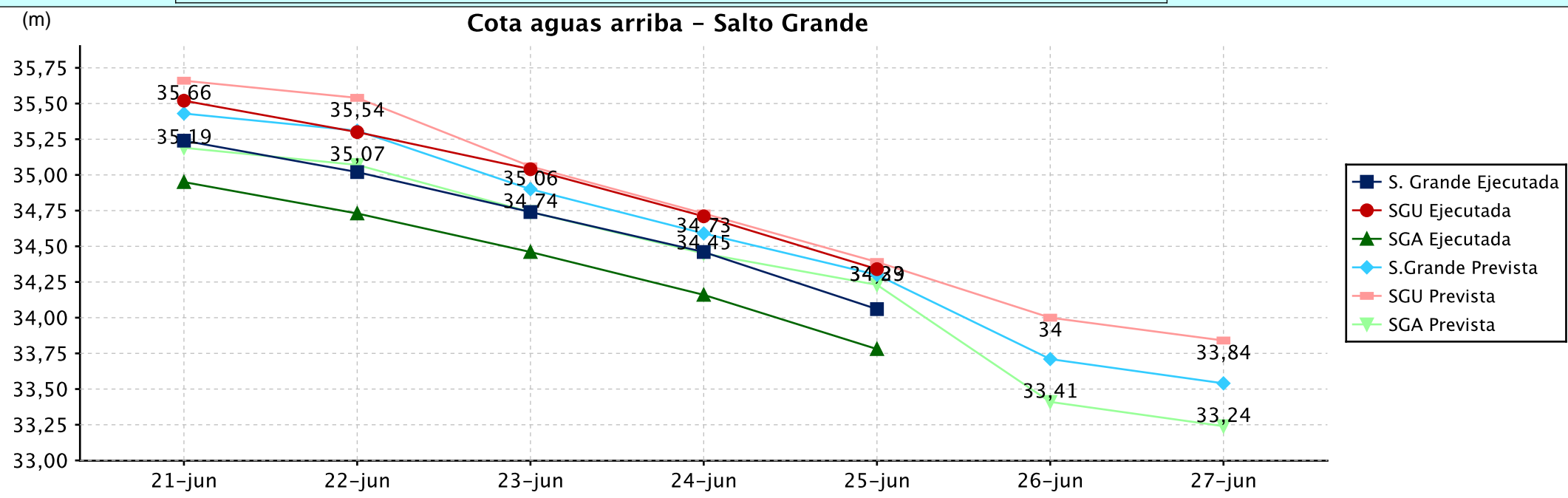


| Represa | Cota FINAL (m) | Prevista (m) | Ejecutada (m) |
|-----------|----------------|--------------|---------------|
| Terra | 80,68 | 80,68 | 80,69 |
| Baygorria | 53,65 | 53,65 | 53,61 |
| Palmar | 39,97 | 39,97 | 39,96 |
| SGU | 34,39 | 34,39 | 34,34 |

| Valores de Referencia (operación normal) | | |
|--|------------|------------|
| Represa | Cota Min m | Cota Max m |
| Terra | 70 | 80,7 |
| Baygorria | 53 | 54,5 |
| Palmar | 36 | 40 |
| Salto Grande | 30 | 35 |

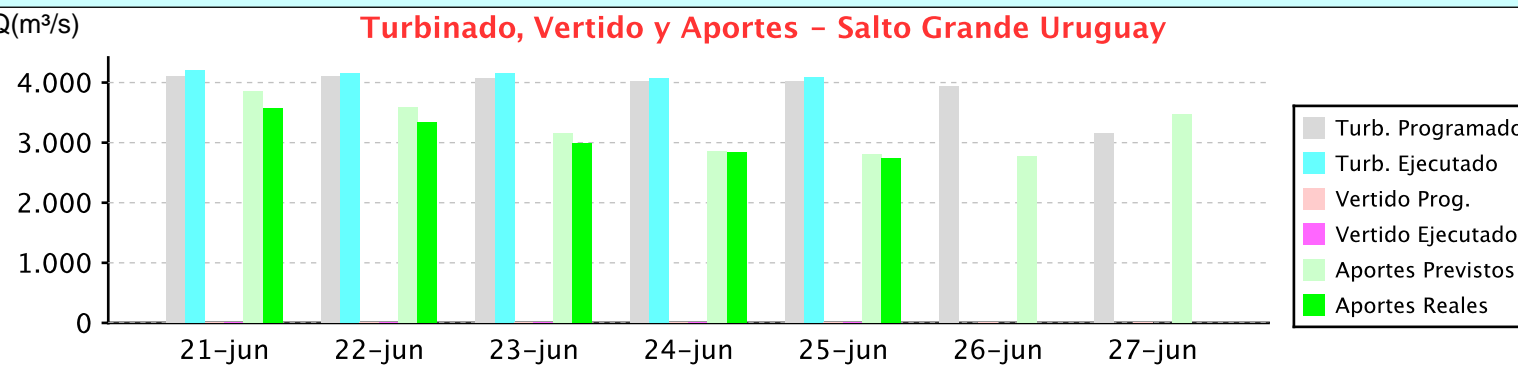


Evolución registrada de la Cota Real y Cota Vista (uruguay y argentina) de la Represa Salto Grande



| TURBINADO | Previsto (m³/s) | Ejecutado (m³/s) |
|-----------|-----------------|------------------|
| Represa | | |
| Terra | 423 | 360 |
| Baygorria | 438 | 426 |
| Palmar | 988 | 1.010 |
| SGU | 4.013 | 4.092 |

| APORTES PROPIOS | Previstos (m³/s) | Reales (m³/s) |
|-----------------|------------------|---------------|
| Represa | | |
| Terra | 200 | 387 |
| Baygorria | 0 | 38 |
| Palmar | 549 | 484 |
| SGU | 2.800 | 2.734 |



| VALORES CTM | |
|------------------------------------|--------|
| Cotas | (m) |
| Cota Vista Uru | 34,34 |
| Cota Vista Arg | 33,78 |
| Cota real | 34,06 |
| Dif. Energ. (U-A) Acumulado MWh | 11.638 |

| VERTIDO | Previsto (m³/s) | Ejecutado (m³/s) |
|-----------|-----------------|------------------|
| Represa | | |
| Terra | 0 | 0 |
| Baygorria | 0 | 0 |
| Palmar | 0 | 0 |
| SGU | 0 | 0 |

El aporte real se calcula a partir de la variación diaria de la cota real de la central, restando el caudal turbinado y vertido real del día.

OBSERVACIONES