



INFORME POST-OPERATIVO DIARIO  
(prelimiar)

ABASTECIMIENTO DE LA DEMANDA DEL S.I.N.

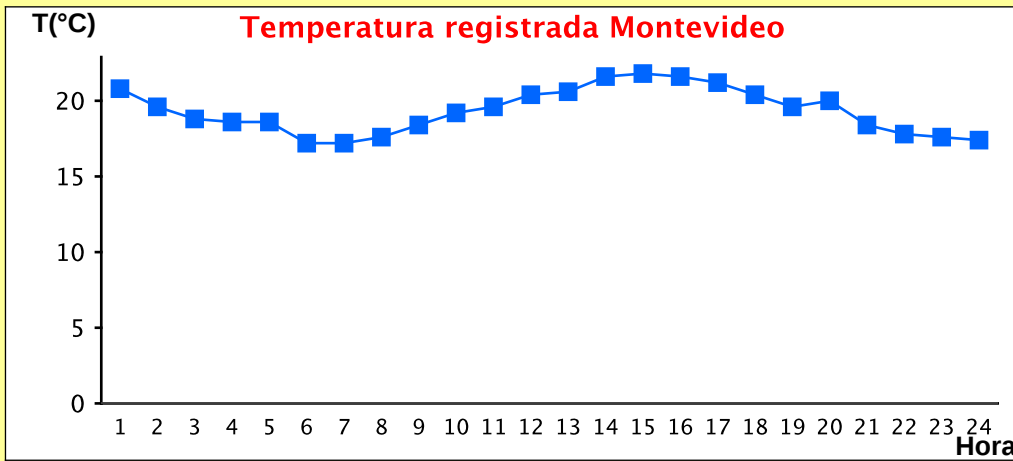
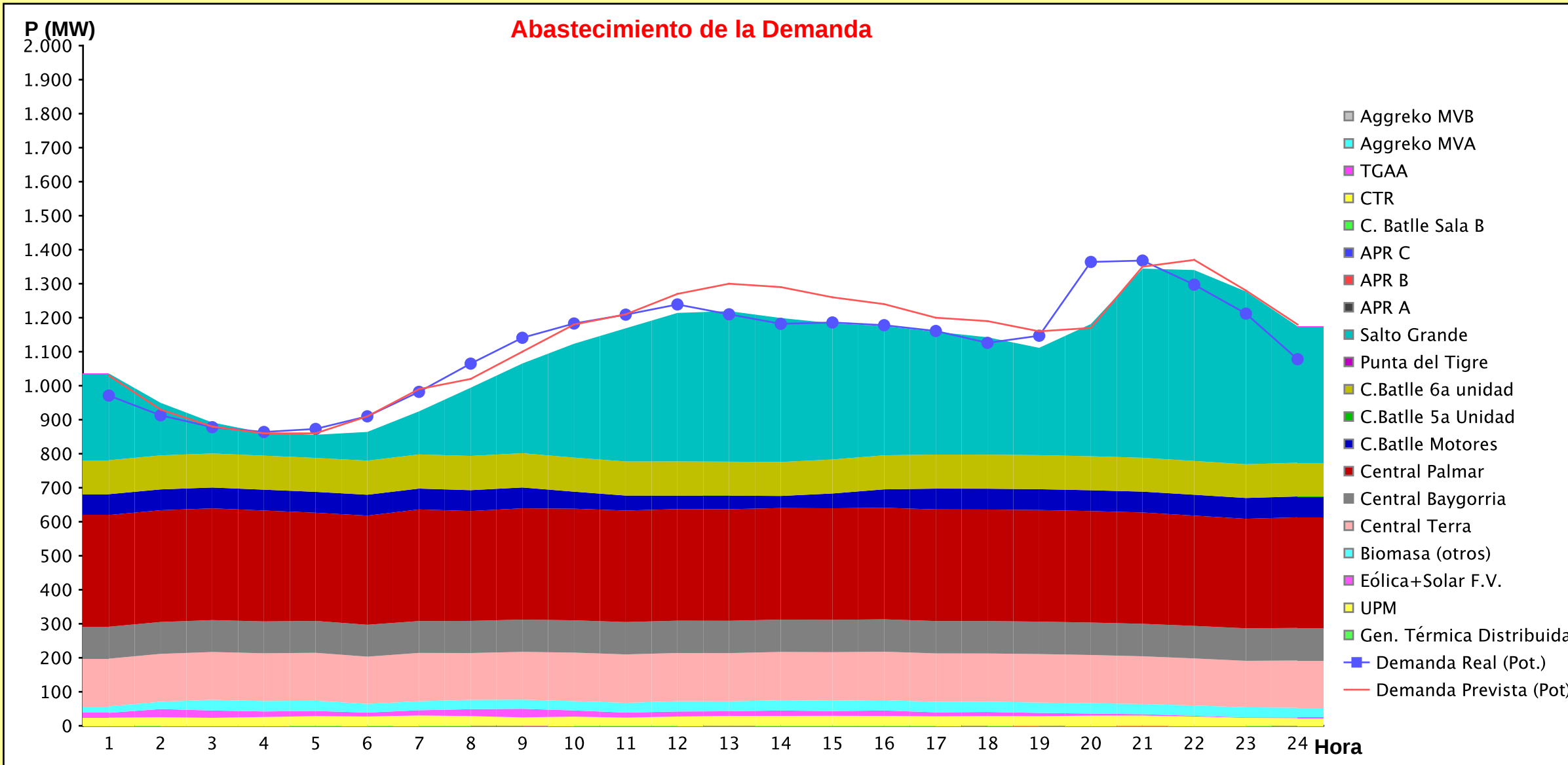
lunes 10 de marzo de 2014

| Generación Térmica    |        |
|-----------------------|--------|
| Central Battle        | 3.746  |
| Sala B                | -4     |
| 5ta.                  | 0      |
| 6ta.                  | 2.402  |
| Motores               | 1.349  |
| Central La Tablada    | -40    |
| Central P. del Tigre  | -9     |
| APR A                 | -2     |
| APR B                 | -2     |
| APR C                 | 0      |
| Aggreko               | -1     |
| Aggreko MVA           | -1     |
| Aggreko MVB           | -0     |
| Central Maldonado     | 0      |
| Generación Hidráulica |        |
| C.G.Terra             | 3.380  |
| C. Baygorria          | 2.274  |
| C. Palmar             | 7.837  |
| C. Salto Grande       | 7.558  |
| Importación (MWh)     |        |
| Argentina             | 0      |
| Contingente           | 0      |
| Brasil                | 0      |
| Rivera                | 0      |
| SADI                  | 0      |
| Otros Generadores     |        |
| UPM+Gen. Distribuida  | 1.667  |
| TOTAL Generación      | 26.409 |

| Exportación (MWh)       |   |
|-------------------------|---|
| Exportación a Arg.      | 0 |
| Hidráulica              | 0 |
| Térmica                 | 0 |
| Exportación a Brasil    | 0 |
| TOTAL Exportación (MWh) | 0 |

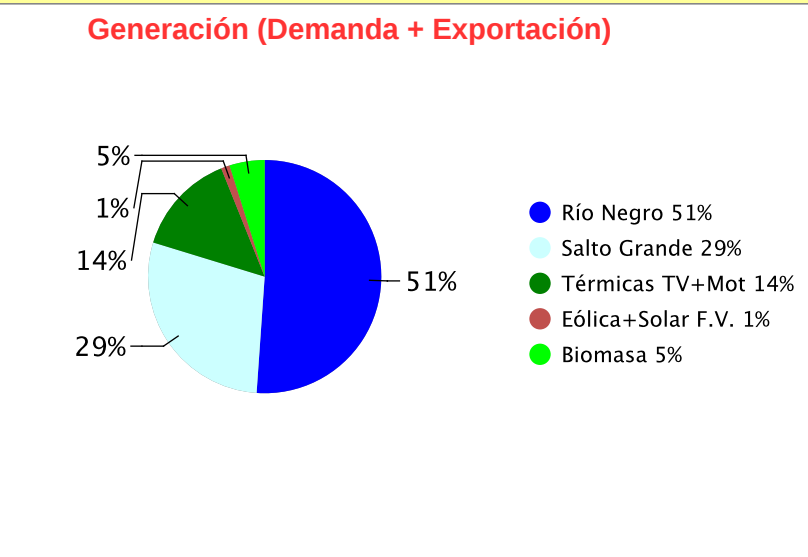
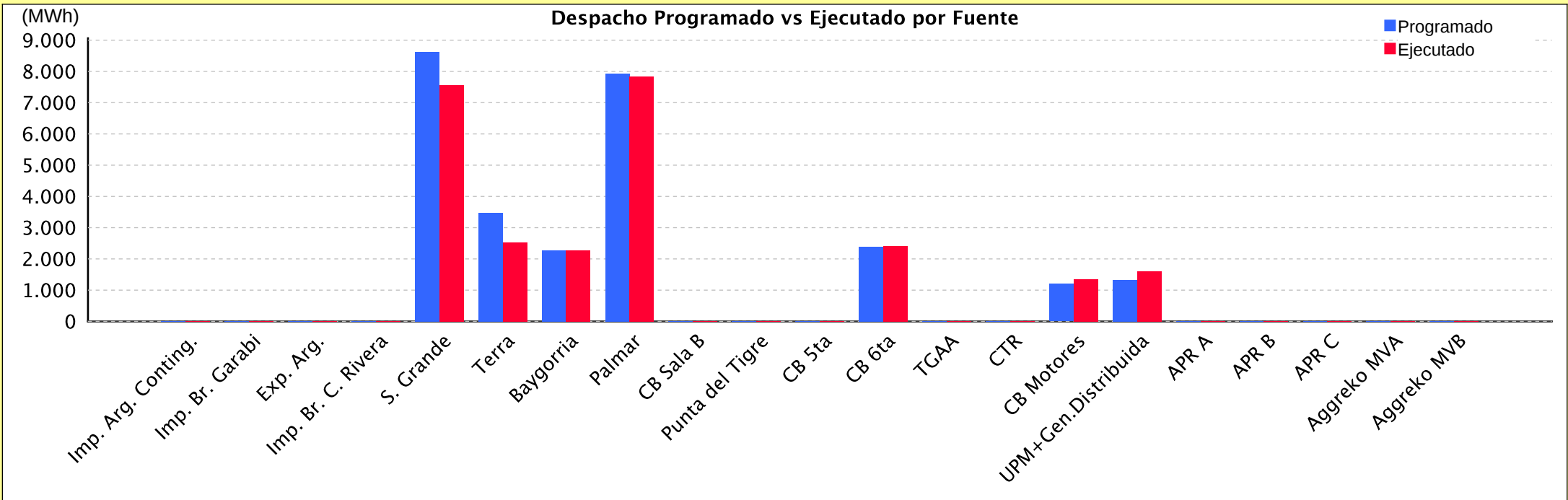
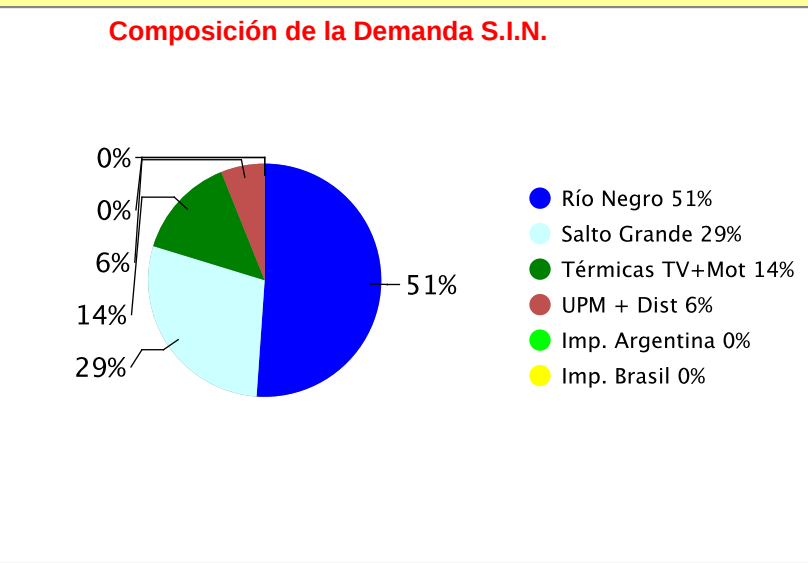
|                                                       |        |
|-------------------------------------------------------|--------|
| DEMANDA NETA S.I.N.(MWh)                              | 26.409 |
| (en bornes de generación, incluye pérdidas en la red) |        |

|                          |         |
|--------------------------|---------|
| Demanda Programada (MWh) | 27.230  |
| Diferencia (MWh)         | -821    |
| Ejecutada - Programada   | -3,01 % |



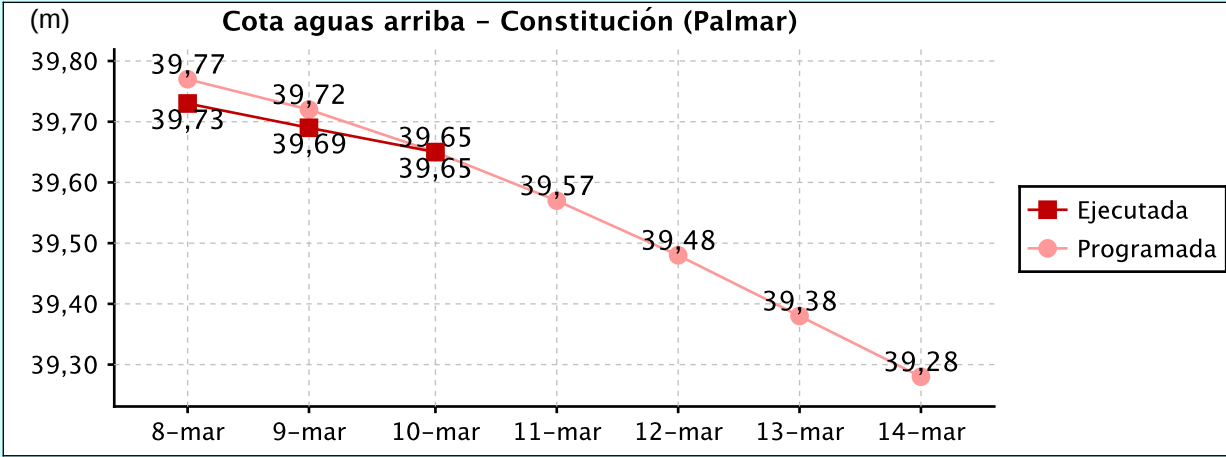
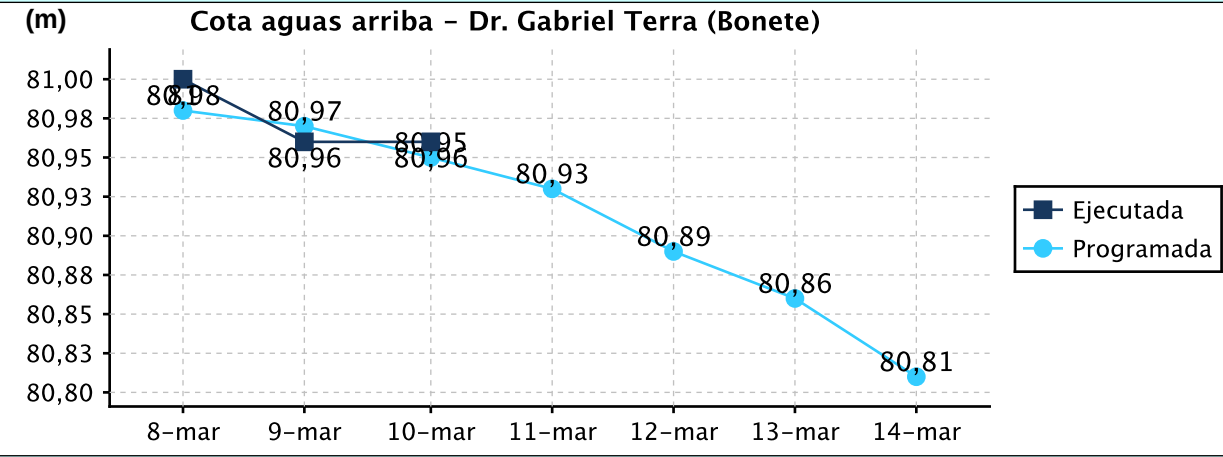
| Picos de Potencia (MW) |                    |
|------------------------|--------------------|
| Pico mediodía:         | 1252,16 Hora 11:51 |
| Potencia mínima:       | 853,64 Hora 03:51  |
| Pico noche:            | 1388,7 Hora 20:43  |

| Generación Media (MW)  |      |
|------------------------|------|
| Eólica                 | 13,4 |
| Biomasa                | 60,9 |
| Solar fotovoltaica     | 0,1  |
| Térmica distribuida    | 0,0  |
| Imp. Brasil Conversora | 0,0  |
| Imp. Argentina         | 0,0  |



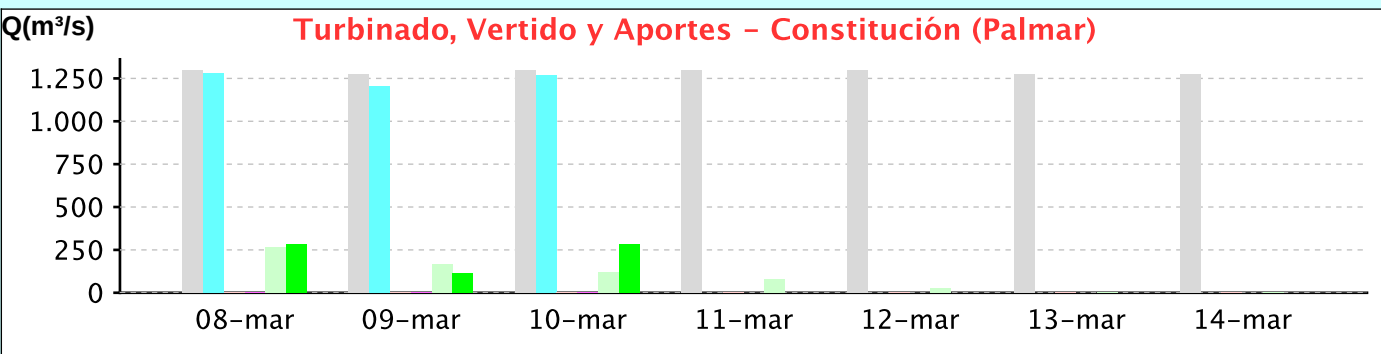
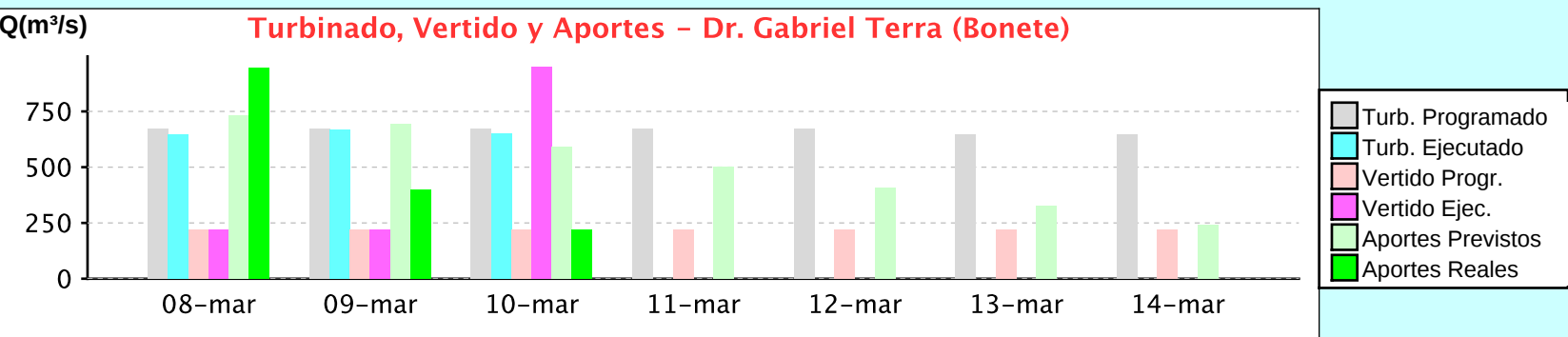
EVOLUCIÓN de los EMBALSES (Dr.G.Terra y Salto Grande)

Evolución registrada de las Cotas de las Represas Dr. Gabriel Terra y Constitución

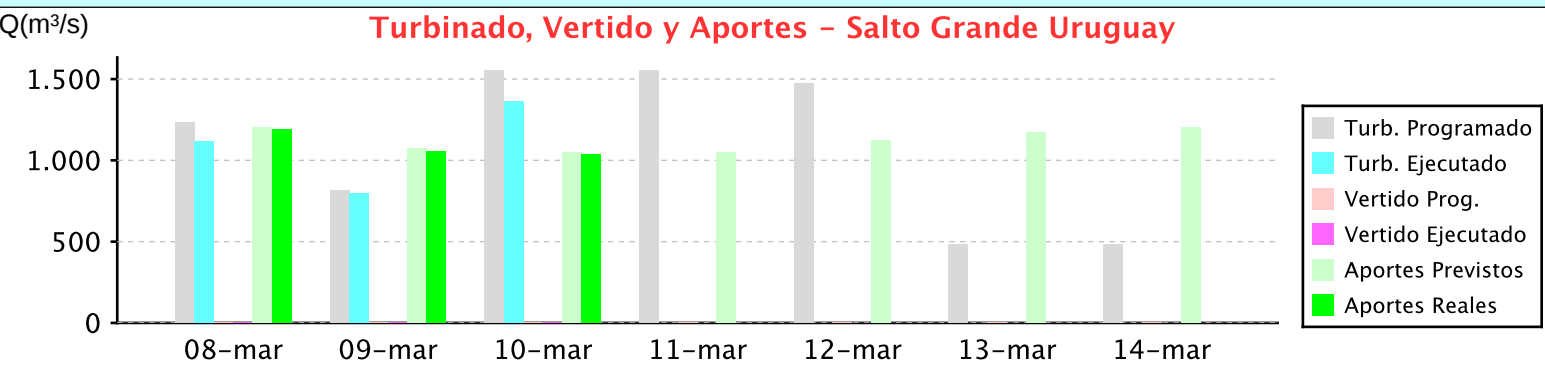
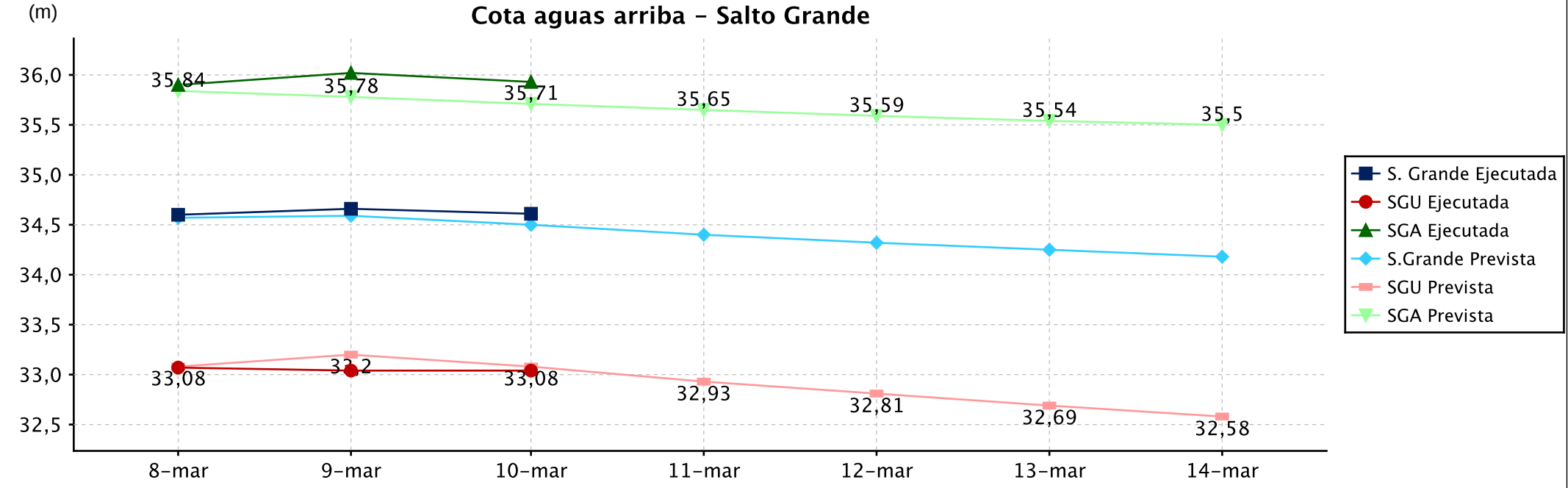


| COTA FINAL | Prevista | Ejecutada |
|------------|----------|-----------|
| Represa    | (m)      | (m)       |
| Terra      | 80,95    | 80,96     |
| Baygorria  | 53,94    | 54,08     |
| Palmar     | 39,65    | 39,65     |
| SGU        | 33,08    | 33,04     |

| Valores de Referencia (operación normal) |            |            |
|------------------------------------------|------------|------------|
| Represa                                  | Cota Min m | Cota Max m |
| Terra                                    | 70         | 80,7       |
| Baygorria                                | 53         | 54,5       |
| Palmar                                   | 36         | 40         |
| Salto Grande                             | 30         | 35         |



Evolución registrada de la Cota Real y Cota Vista (uruguay y argentina) de la Represa Salto Grande



| VALORES CTM    |       |
|----------------|-------|
| Cotas          | (m)   |
| Cota Vista Uru | 33,04 |
| Cota Vista Arg | 35,93 |
| Cota real      | 34,61 |

|                                    |         |
|------------------------------------|---------|
| Dif. Energ. (U-A)<br>Acumulado MWh | -63.468 |
|------------------------------------|---------|

| TURBINADO | Previsto | Ejecutado |
|-----------|----------|-----------|
| Represa   | (m³/s)   | (m³/s)    |
| Terra     | 671      | 653       |
| Baygorria | 802      | 821       |
| Palmar    | 1.297    | 1.267     |
| SGU       | 1.554    | 1.365     |

| APORTES PROPIOS | Previstos | Reales |
|-----------------|-----------|--------|
| Represa         | (m³/s)    | (m³/s) |
| Terra           | 593       | 218    |
| Baygorria       | 0         | -696   |
| Palmar          | 121       | 284    |
| SGU             | 1.050     | 1.040  |

| VERTIDO   | Previsto | Ejecutado |
|-----------|----------|-----------|
| Represa   | (m³/s)   | (m³/s)    |
| Terra     | 220      | 949       |
| Baygorria | 130      | 40        |
| Palmar    | 0        | 0         |
| SGU       | 0        | 0         |

El aporte real se calcula a partir de la variación diaria de la cota real de la central, restando el caudal turbinado y vertido real del día.

OBSERVACIONES