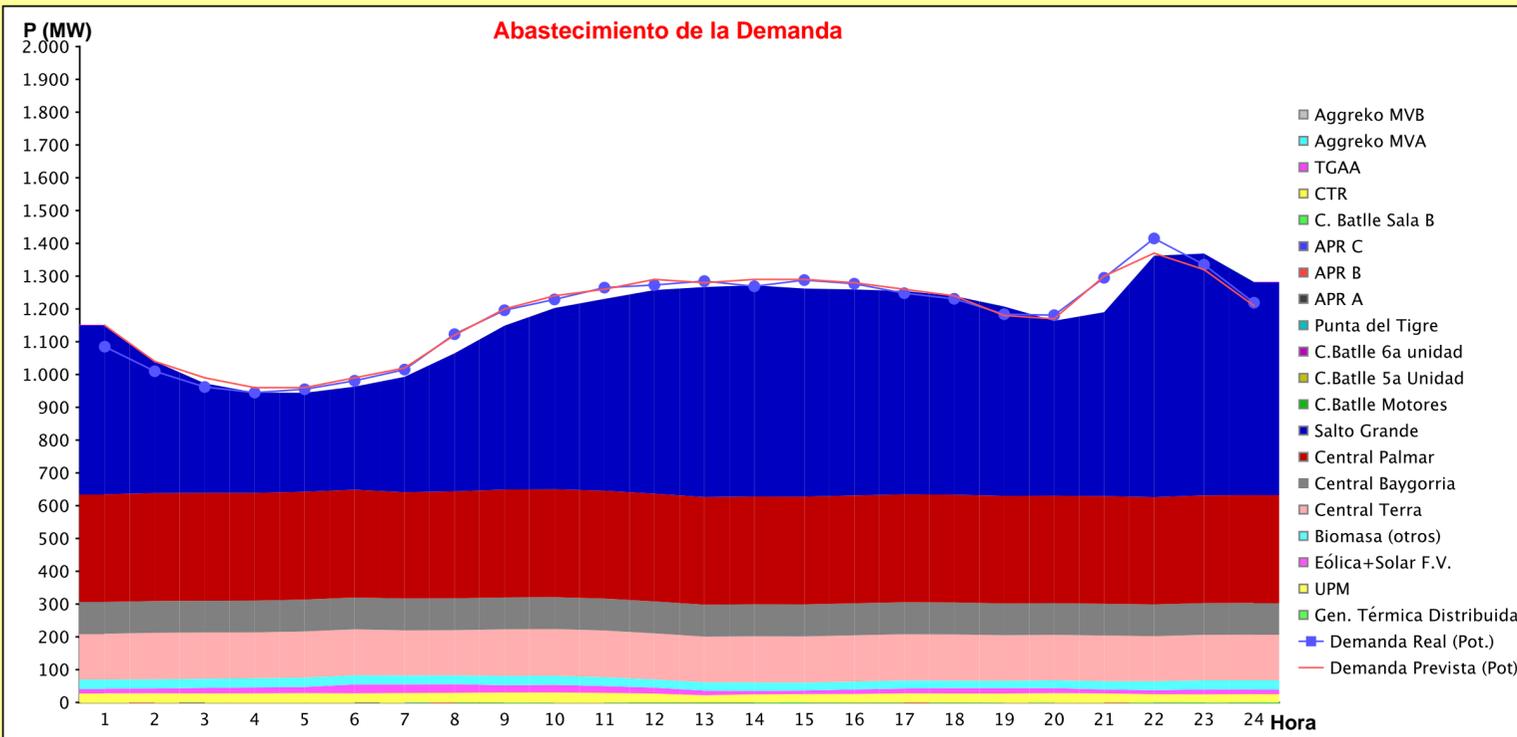
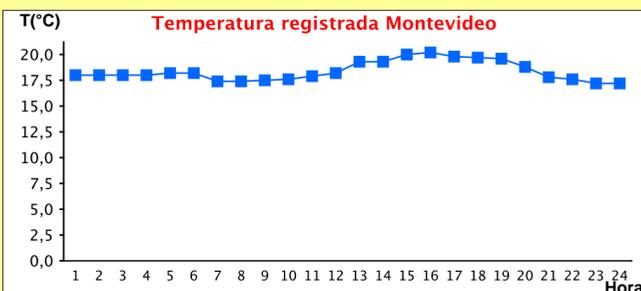




| Generación Térmica | |
|-----------------------|--------|
| Central Battle | -12 |
| Sala B | -4 |
| 5ta. | -3 |
| 6ta. | 0 |
| Motores | -4 |
| Central La Tablada | -40 |
| Central P. del Tigre | -7 |
| APR A | -2 |
| APR B | -2 |
| APR C | -0 |
| Aggreko | -1 |
| Aggreko MVA | -1 |
| Aggreko MVB | -0 |
| Central Maldonado | 0 |
| Generación Hidráulica | |
| C.G.Terra | 3.360 |
| C. Baygorria | 2.332 |
| C. Palmar | 7.877 |
| C. Salto Grande | 12.774 |
| Importación (MWh) | |
| Argentina | 0 |
| Contingente | 0 |
| Brasil | 0 |
| Rivera | 0 |
| SADI | 0 |
| Otros Generadores | |
| UPM+Gen. Distribuida | 1.695 |
| TOTAL Generación | |
| | 27.975 |



| Exportación (MWh) | |
|-------------------------|---|
| Exportación a Arg. | 0 |
| Hidráulica | 0 |
| Térmica | 0 |
| Exportación a Brasil | 0 |
| TOTAL Exportación (MWh) | |
| | 0 |

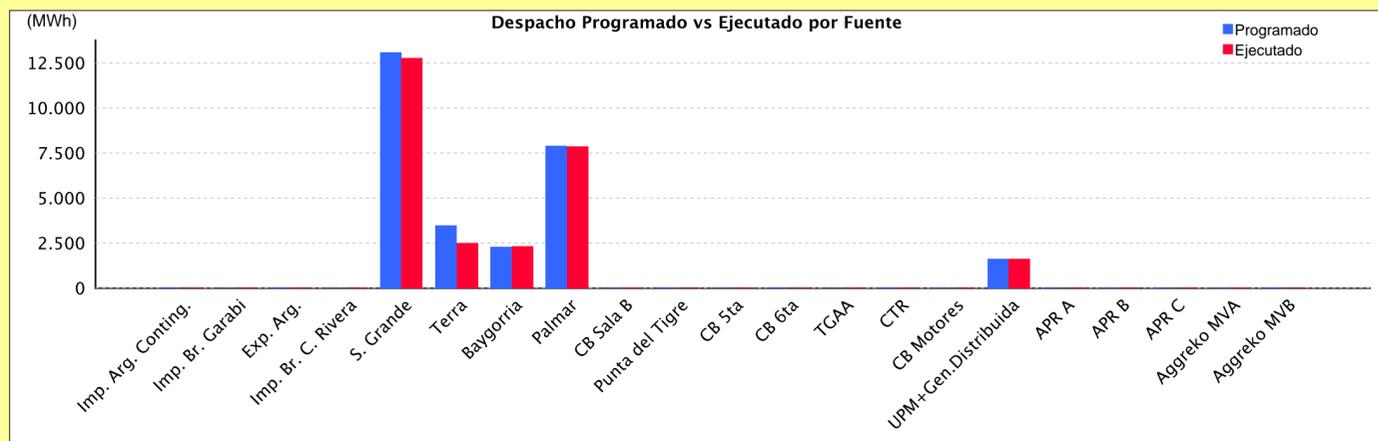


| Picos de Potencia (MW) | |
|------------------------|--------------------|
| Pico mediodía: | 1307,44 Hora 12:38 |
| Potencia mínima: | 936,02 Hora 03:49 |
| Pico noche: | 1424,11 Hora 21:47 |

| Generación Media (MW) | |
|------------------------|------|
| Eólica | 17,1 |
| Biomasa | 59,5 |
| Solar fotovoltaica | 0,1 |
| Térmica distribuida | 0,0 |
| Imp. Brasil Conversora | 0,0 |
| Imp. Argentina | 0,0 |

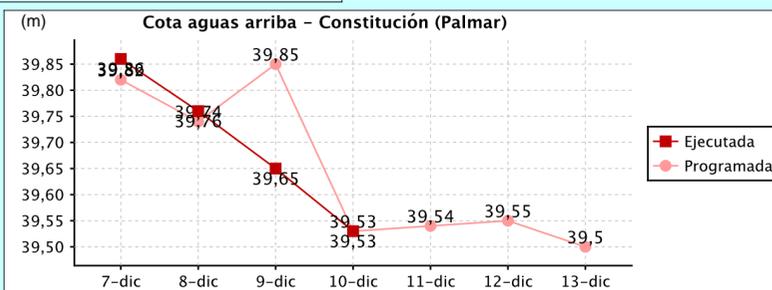
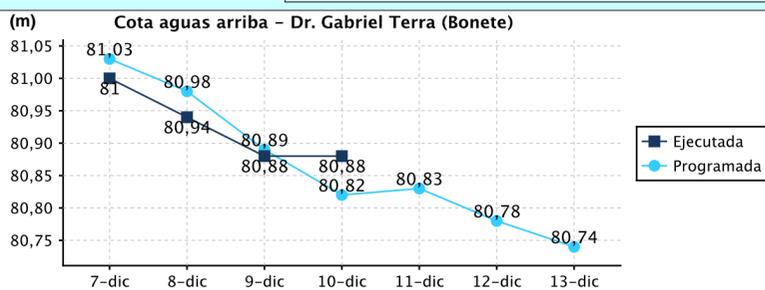


| DEMANDA NETA S.I.N.(MWh) | |
|---|---------|
| | 27.975 |
| (en bornes de generación, incluye pérdidas en la red) | |
| Demanda Programada (MWh) | |
| | 28.410 |
| Diferencia (MWh) | -435 |
| Ejecutada - Programada | -1,53 % |



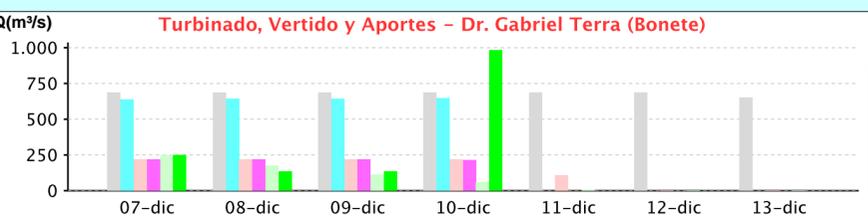
EVOLUCIÓN de los EMBALSES (Dr.G.Terra y Salto Grande)

Evolución registrada de las Cotas de las Represas Dr. Gabriel Terra y Constitución

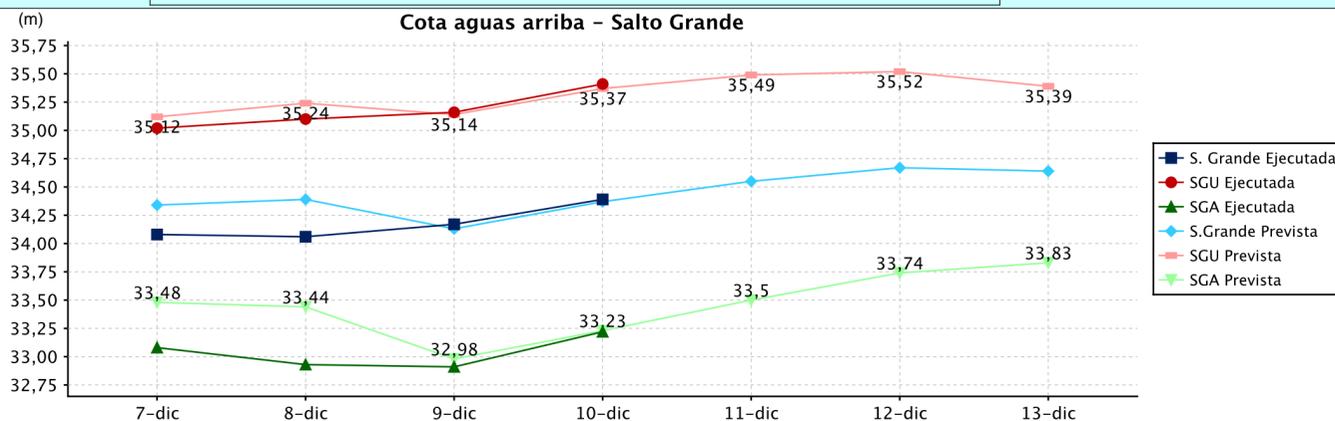


| Represa | Cota FINAL (m) | Prevista (m) | Ejecutada (m) |
|-----------|----------------|--------------|---------------|
| Terra | 80,82 | 80,88 | 80,88 |
| Baygorria | 54,05 | 54,08 | 54,08 |
| Palmar | 39,53 | 39,53 | 39,53 |
| SGU | 35,37 | 35,41 | 35,41 |

| Valores de Referencia (operación normal) | | |
|--|------------|------------|
| Represa | Cota Min m | Cota Max m |
| Terra | 70 | 80,7 |
| Baygorria | 53 | 54,5 |
| Palmar | 36 | 40 |
| Salto Grande | 30 | 35 |



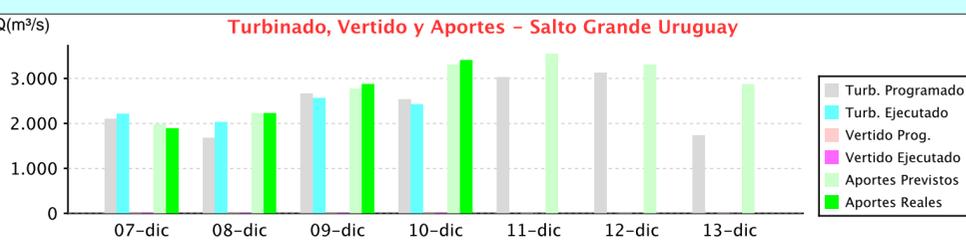
Evolución registrada de la Cota Real y Cota Vista (uruguaya y argentina) de la Represa Salto Grande



| Represa | TURBINADO (m³/s) | Previsto (m³/s) | Ejecutado (m³/s) |
|-----------|------------------|-----------------|------------------|
| Terra | 687 | 648 | 648 |
| Baygorria | 865 | 832 | 832 |
| Palmar | 1.315 | 1.281 | 1.281 |
| SGU | 2.528 | 2.426 | 2.426 |

| Represa | APORTES PROPIOS (m³/s) | Previstos (m³/s) | Reales (m³/s) |
|-----------|------------------------|------------------|---------------|
| Terra | 60 | 982 | 982 |
| Baygorria | 0 | 40 | 40 |
| Palmar | 638 | 47 | 47 |
| SGU | 3.300 | 3.402 | 3.402 |

| Represa | VERTIDO (m³/s) | Previsto (m³/s) | Ejecutado (m³/s) |
|-----------|----------------|-----------------|------------------|
| Terra | 220 | 216 | 216 |
| Baygorria | 0 | 0 | 0 |
| Palmar | 0 | 0 | 0 |
| SGU | 0 | 0 | 0 |



| VALORES CTM | |
|---------------------------------|--------|
| Cotas | (m) |
| Cota Vista Uru | 35,41 |
| Cota Vista Arg | 33,22 |
| Cota real | 34,39 |
| Dif. Energ. (U-A) Acumulado MWh | 47.511 |

El aporte real se calcula a partir de la variación diaria de la cota real de la central, restando el caudal turbinado y vertido real del día.

OBSERVACIONES