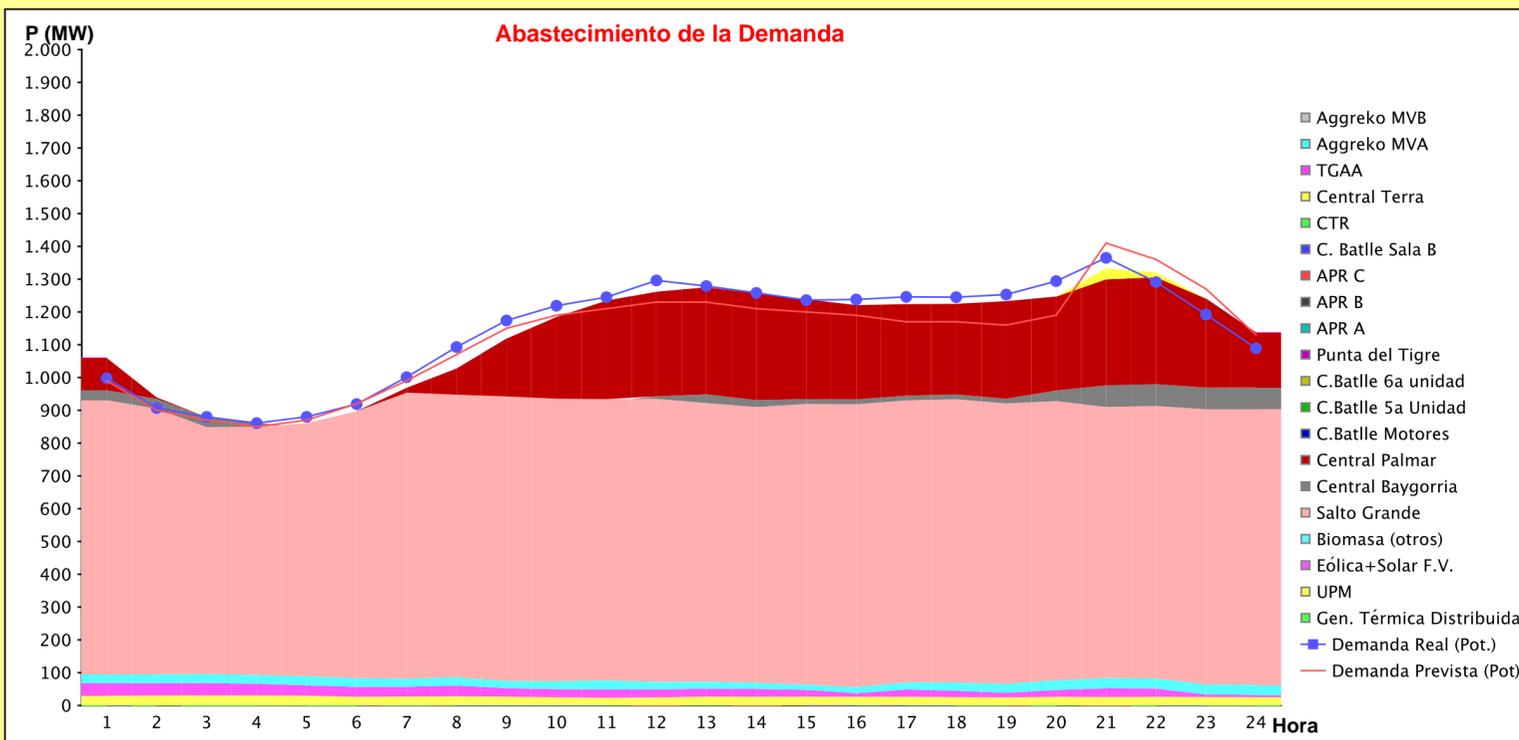




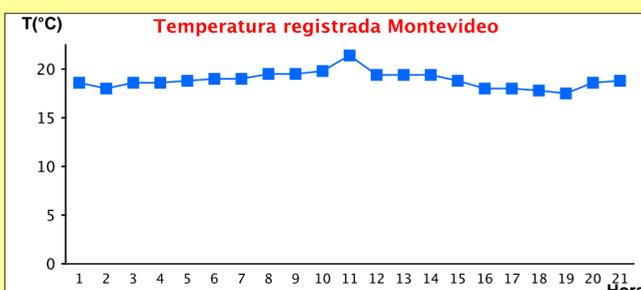
| Generación Térmica | |
|-----------------------|--------|
| Central Battle | -6 |
| Sala B | -4 |
| 5ta. | 0 |
| 6ta. | 0 |
| Motores | -2 |
| Central La Tablada | -83 |
| Central P. del Tigre | -9 |
| APR A | -2 |
| APR B | -3 |
| APR C | -3 |
| Aggreko | -1 |
| Aggreko MVA | -1 |
| Aggreko MVB | -0 |
| Central Maldonado | 0 |
| Generación Hidráulica | |
| C.G.Terra | 48 |
| C. Baygorria | 528 |
| C. Palmar | 4.712 |
| C. Salto Grande | 20.095 |
| Importación (MWh) | |
| Argentina | 0 |
| Contingente | 0 |
| Brasil | 0 |
| Rivera | 0 |
| SADI | 0 |
| Otros Generadores | |
| UPM+Gen. Distribuida | 1.874 |
| TOTAL Generación | |
| | 27.150 |



| Exportación (MWh) | |
|-------------------------|---|
| Exportación a Arg. | 0 |
| Hidráulica | 0 |
| Térmica | 0 |
| Exportación a Brasil | 0 |
| TOTAL Exportación (MWh) | |
| | 0 |

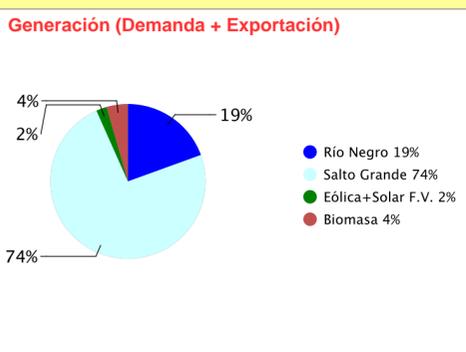
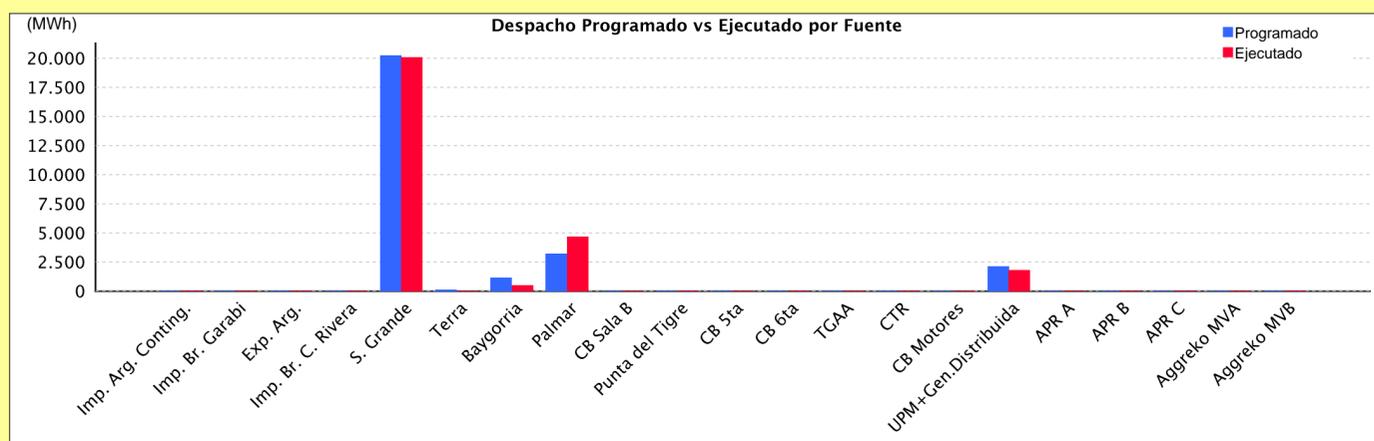
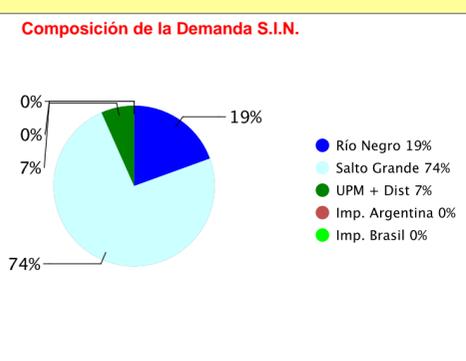
| | |
|--|---------------|
| DEMANDA NETA S.I.N. (MWh) | 27.150 |
| <small>(en bornes de generación, incluye pérdidas en la red)</small> | |

| | |
|---------------------------------|---------------|
| Demanda Programada (MWh) | 26.930 |
| Diferencia (MWh) | 220 |
| Ejecutada - Programada | 0,82 % |



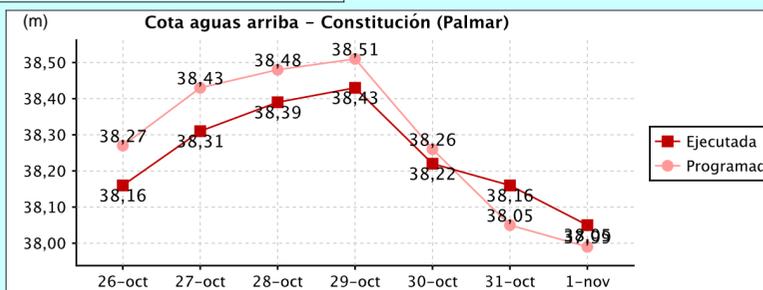
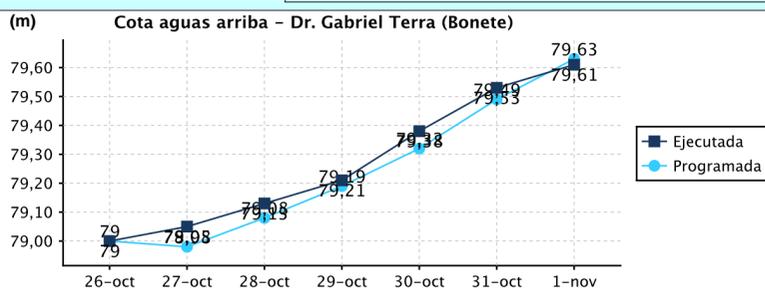
| Picos de Potencia (MW) | |
|------------------------|--------------------|
| Pico mediodía: | 1313,03 Hora 12:31 |
| Potencia mínima: | 846,51 Hora 04:11 |
| Pico noche: | 1358,2 Hora 20:46 |

| Generación Media (MW) | |
|------------------------|------|
| Eólica | 25,1 |
| Biomasa | 60,0 |
| Solar fotovoltaica | 0,0 |
| Térmica distribuida | 0,0 |
| Imp. Brasil Conversora | 0,0 |
| Imp. Argentina | 0,0 |



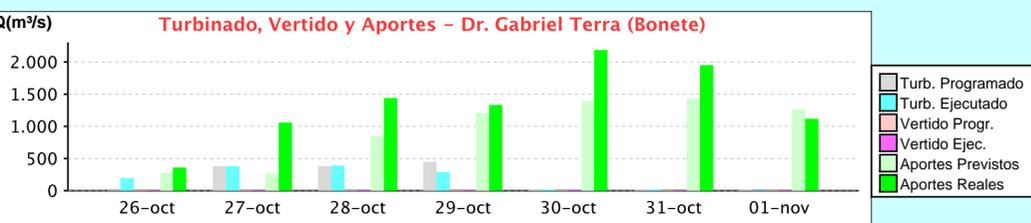
EVOLUCIÓN de los EMBALSES (Dr.G.Terra y Salto Grande)

Evolución registrada de las Cotas de las Represas Dr. Gabriel Terra y Constitución

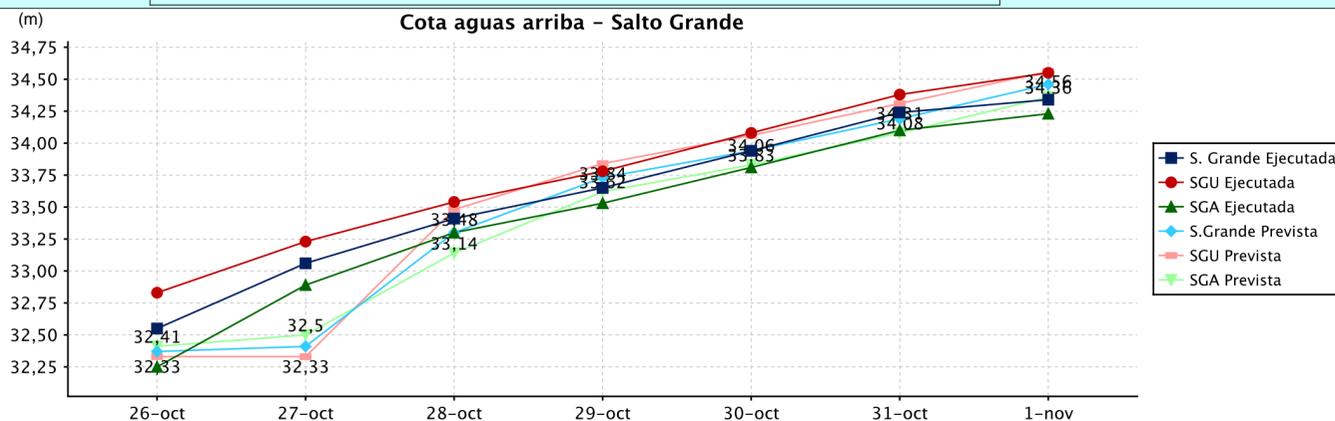


| Represa | Cota FINAL (m) | Prevista (m) | Ejecutada (m) |
|-----------|----------------|--------------|---------------|
| Terra | 79,63 | 79,63 | 79,61 |
| Baygorria | 53,46 | 53,46 | 53,39 |
| Palmar | 37,99 | 37,99 | 38,05 |
| SGU | 34,56 | 34,56 | 34,55 |

| Valores de Referencia (operación normal) | | |
|--|------------|------------|
| Represa | Cota Min m | Cota Max m |
| Terra | 70 | 80,7 |
| Baygorria | 53 | 54,5 |
| Palmar | 36 | 40 |
| Salto Grande | 30 | 35 |



Evolución registrada de la Cota Real y Cota Vista (uruguay y argentina) de la Represa Salto Grande



| VALORES CTM | |
|---------------------------------|-------|
| Cotas | (m) |
| Cota Vista Uru | 34,55 |
| Cota Vista Arg | 34,23 |
| Cota real | 34,34 |
| Dif. Energ. (U-A) Acumulado MWh | 6.934 |

| Represa | TURBINADO (m³/s) | Previsto (m³/s) | Ejecutado (m³/s) |
|-----------|------------------|-----------------|------------------|
| Terra | 23 | 9 | 9 |
| Baygorria | 376 | 172 | 172 |
| Palmar | 511 | 792 | 792 |
| SGU | 4.163 | 4.050 | 4.050 |

| Represa | APORTES (m³/s) | Previstos (m³/s) | Reales (m³/s) |
|-----------|----------------|------------------|---------------|
| Terra | 0 | 1.266 | 1.116 |
| Baygorria | 0 | 66 | 66 |
| Palmar | 94 | 481 | 481 |
| SGU | 4.725 | 4.797 | 4.797 |

| Represa | VERTIDO (m³/s) | Previsto (m³/s) | Ejecutado (m³/s) |
|-----------|----------------|-----------------|------------------|
| Terra | 0 | 0 | 0 |
| Baygorria | 0 | 0 | 0 |
| Palmar | 0 | 0 | 0 |
| SGU | 0 | 0 | 0 |

El aporte real se calcula a partir de la variación diaria de la cota real de la central, restando el caudal turbinado y vertido real del día.

OBSERVACIONES